Form 3160-3 (July 1992)

UNITED STATES

SUBMIT IN TRIPLICATE*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-77301

	6. IF INDIAN, ALLO I I EE	OR I RIBE NAME		
APPLICATION FOR PERMI	N/	A		
TYPE OF WORK	7. UNIT AGREEMENT NA	ME		
			BIG VALLEY UN	T # UTU-81308X
YPE OF WELL		8. FARM OR LEASE NAM	IE, WELL NO.	
	☑ MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	ZONE		NBZ 4ML	31-8-24
2. NAME OF OPERATOR	Contact: Jan Ne	Ison	9.API NUMBER:,	
QEP UINTA BASIN, INC.	E-Mail: ja	an.nelson@questar.com	43-04	7-37236
3. ADDRESS	Telphone numbe	r	10. FIELD AND POOL, O	R WILDCAT
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	UNDESIG	
4. LOCATION OF WELL (Report location clearly and i	n accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BL	& SURVEY OR AREA
At Surface 859' FNL 810' FWL, NWNV	V (LOT 1) SECTION	ON 31, T8S, R24E	<i>₹</i>	
At proposed production zone			SEC.31 T8S R	24E Mer SLB
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH	13. STATE
33 + / - SOUTHEAST OF VERNAL, UTAH		16.NO.OF ACRES IN LEASE	Uintah	UT
15. DISTANCE FROM PROPOSED LOCATION TO NEA PROPERTY OR LEASE LINE, FT.	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI	GNED TO THIS WELL
(also to nearest drig,unit line if any)		1505.46	,	n
810' +/-		1505.40	4	y Tanàna ao amin'ny faritr'i Amerika
18.DISTANCE FROM PROPOSED location to nearest	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. o	n file
completed, applied for, on this lease, ft		i .	ESB000024	
		9000'		
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
5038.9' GR		ASAP	10 days	
24. Attachments				
		°V .		
The following,completed in accordance with the requ	irments of Onsho			
Well plat certified by a registered surveyor. A Drilling Plan		4. Bond to cover the operations unle	ss covered by an exisiting bor	nd on file (see
A surface Use Plan (if location is on National Forest System	m Lands	Item 20 above).		
the SUPO shall be filed with the appropriate Forest Service		5. Operator certification.		
		6. Such other site specific informatio	n and/or plans as may be req	uired by the
648148x 40.09	× 4039	authorized officer.		
14438321 Y -109.	262381			
(6 0 1-	·			<u></u>
SIGNED AMM Y LUSO	Name (printed/tv	ped) Jan Nelson	DATE	October 3, 2005
11 10 10 10 10 10 10 10 10 10 10 10 10 1	<u> </u>	, , , , , , , , , , , , , , , , , , , ,	DAIL	October 5, 2005
TITLE Regulatory Affairs			/ 	
(This space for Endors) or State office use)				
(This space for Federal or State office use)				
PERMIT NO. 43-047-372 36	APPROVA	ATE		
Application approval does not warrant or certify the applicant holds any legal or equitable			t operations thereon	
CONDITIONS OF APPROVAL-IF ANY:		-3	- operations dictions	•
$D (D \cap M)$	BR	ADLEY G HILL		

TITLE ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side th 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

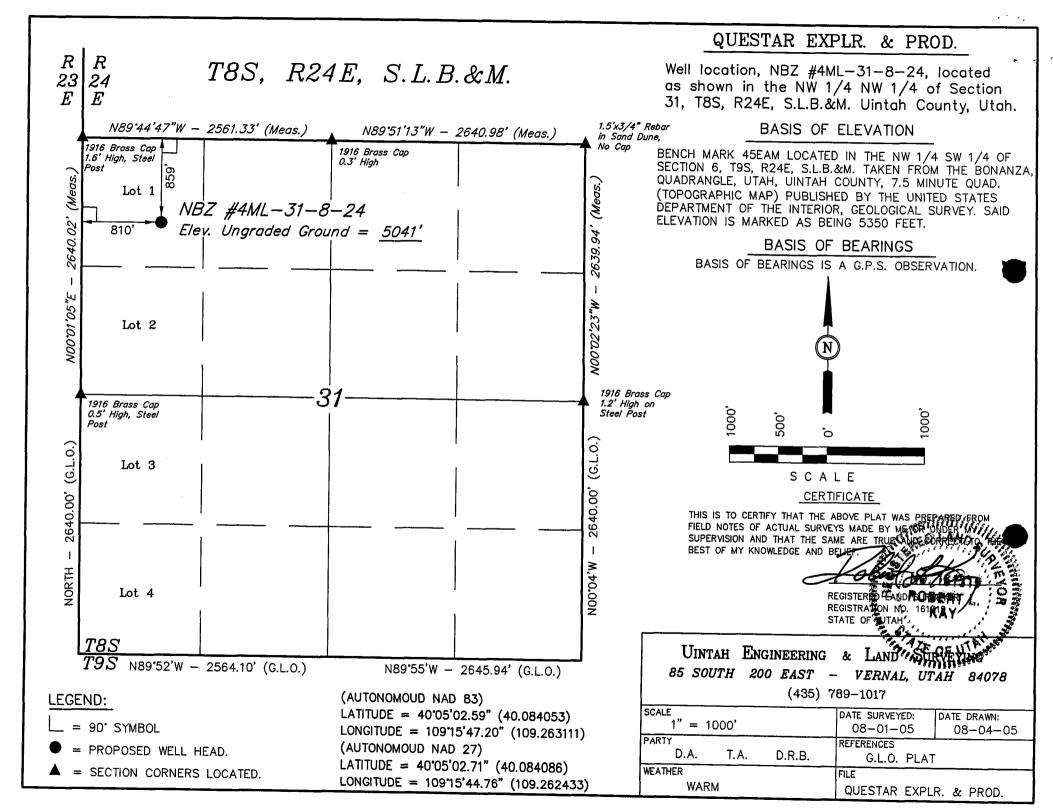
United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

Federal Approval of this Action is Necessary

APPROVED BY

DIV. OF OIL, GAS & MINING T CONFIDENTIAL

OCT 0 4 2005



Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

NBZ 4ML-31-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the NBZ 4ML-31-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl
Completion Engineer
Questar Exploration & Production

AFFIDAVIT OF NOTICE

STATE OF COLORADO)	
COUNTY OF DENVER)	SS

Angela Page, being duly sworn, deposes and says:

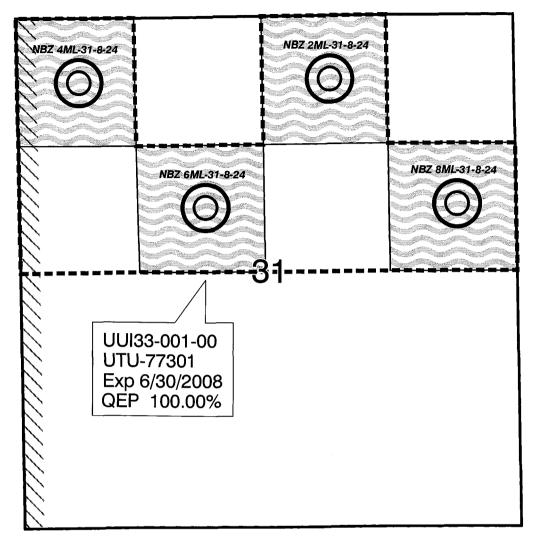
- 1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
 1050 17th Street, Suite 500
 Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the NBZ 4ML-31-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27th day of July, 2005.

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of TWW, 2005, by Anaelox Paae

Notary Public

My Commission Expires 07/08/2008



Sec 31, T8S-R24E



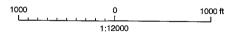
40-acre pool



Commingled well



■ Lease line



Tw/Kmv **COMMINGLED PRODUCTION**

Uinta Basin-Uintah County, Utah

Wells: NBZ 2ML-31-8-24, NBZ 4ML-31-8-24, NBZ 6ML-31-8-24, NBZ 8ML-31-8-24 Lease: UTU-77301

Questár	•
Exploration and	,

Production

Geologist: JD Herman	Landman: Angela Page
Engineer:	Technician:
Date: August 16, 2005	05722\Maps\Utah maps\Comm 2005\31824.cdr

Qep Uinta Basin, Inc. NBZ 4ML-31-8-24

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1735'
Wasatch	4350'
Mesa Verde	6475'
TD	9000'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Mese Verde	9000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC. NBZ 4ML-31-8-24 859' FNL 810' FWL NWNW, (LOT 1)SECTION 31, T8S, R24E UINTAH COUNTY, UTAH LEASE # UTU-77301

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBZ 4ML-31-8-24 on September 22, 2005. Weather conditions were clear and sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

Bureau of Land Management

Amy Torres

Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 33 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

No improvements will be made to existing acces road.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. <u>Methods of Handling Waste Materials:</u>

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

Seed Mix:

Interim Reclamation:
6 lbs Hycrest Crested Wheatgrass
6 lbs Indian Rice Grass
Final Reclamation:
Seed Mix # 1 3 lbs. Fourwing Saltbush, 4 lbs. Hycrest Crested Wheat Grass, 3 lbs. Indian Rice Grass and 1 lbs. Needle & Thread Grass.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Burrowing Owl Stipulation from April 1st to August 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for NBZ 4ML-31-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

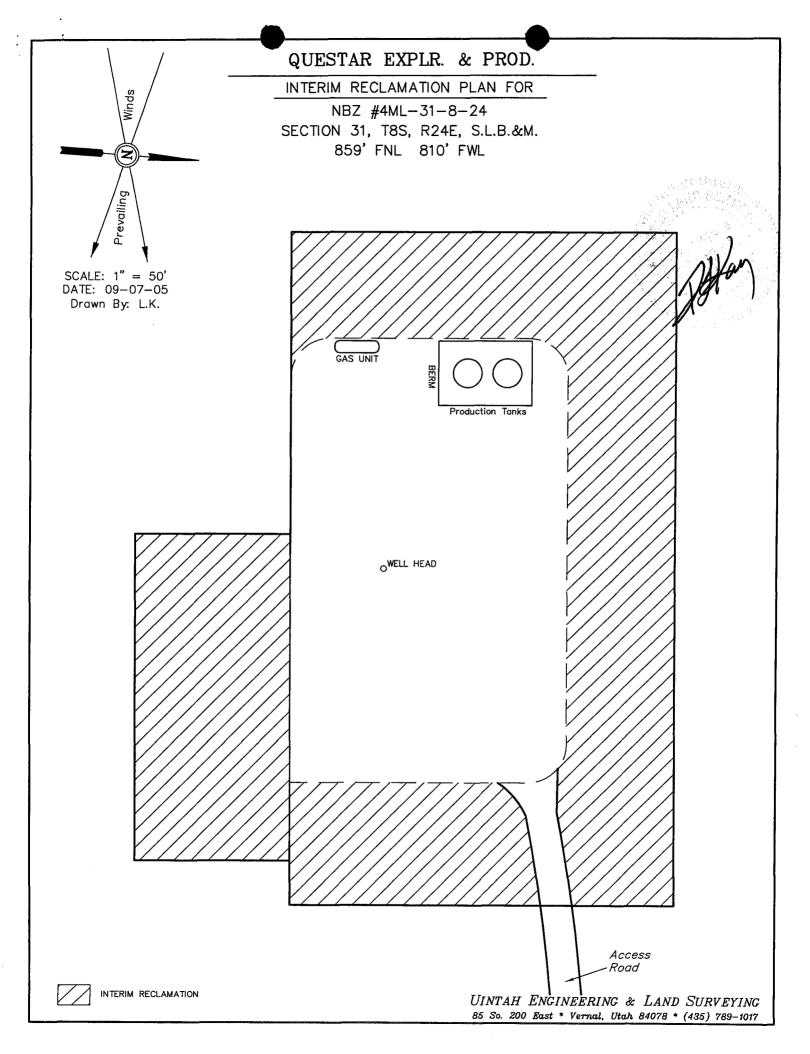
Environmental and Safety Concerns

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ½ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.



Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson Date

Red Wash Representative

QUESTAR EXPLR. & PROD. NBZ #4ML-31-8-24

LOCATED IN UINTAH COUNTY, UTAH **SECTION 31, T8S, R24E, S.L.B.&M.**

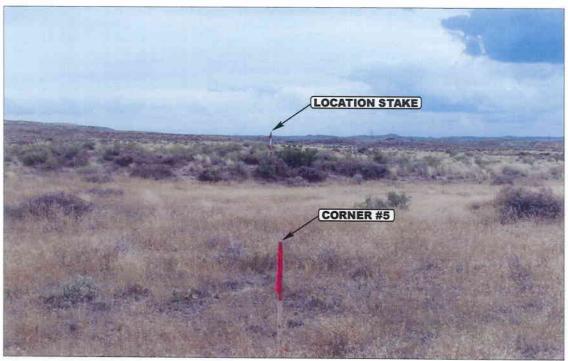


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY

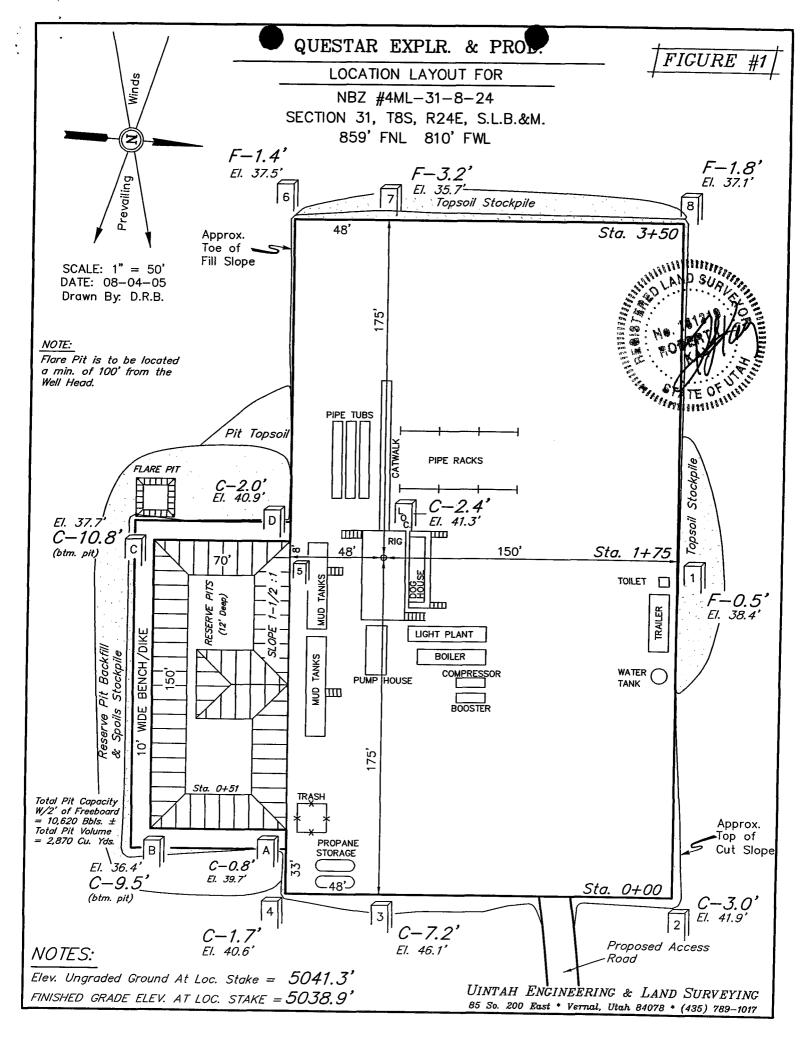


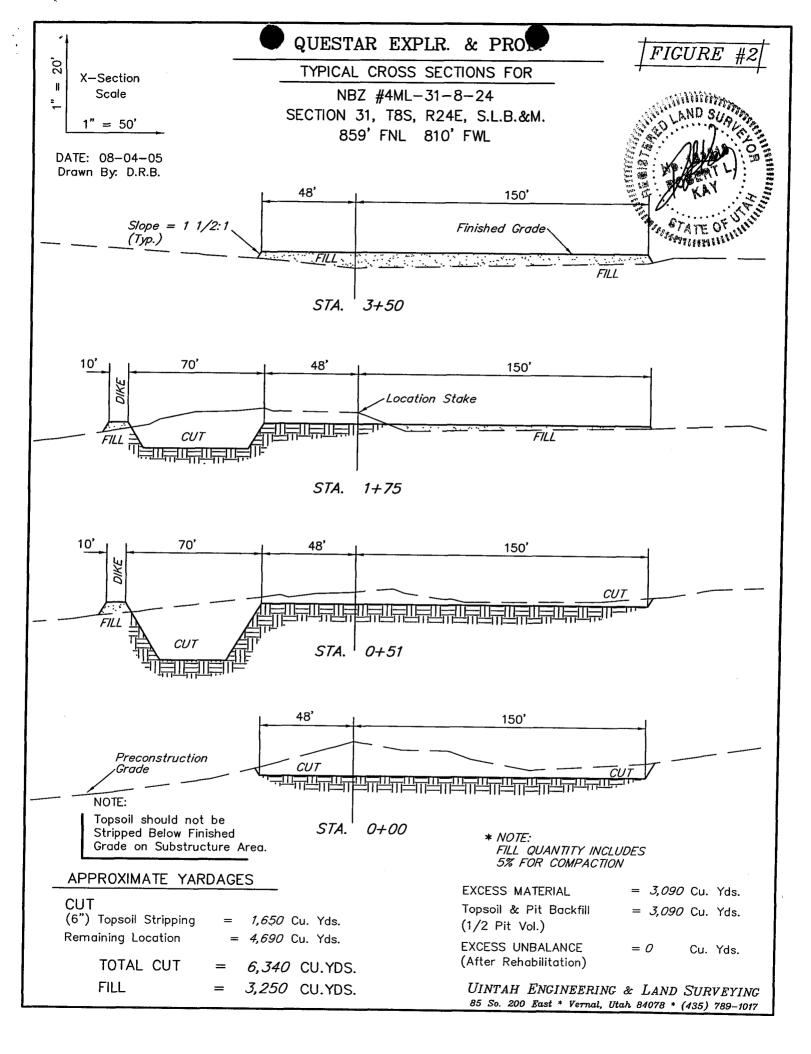
Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 vels@uelsinc.com

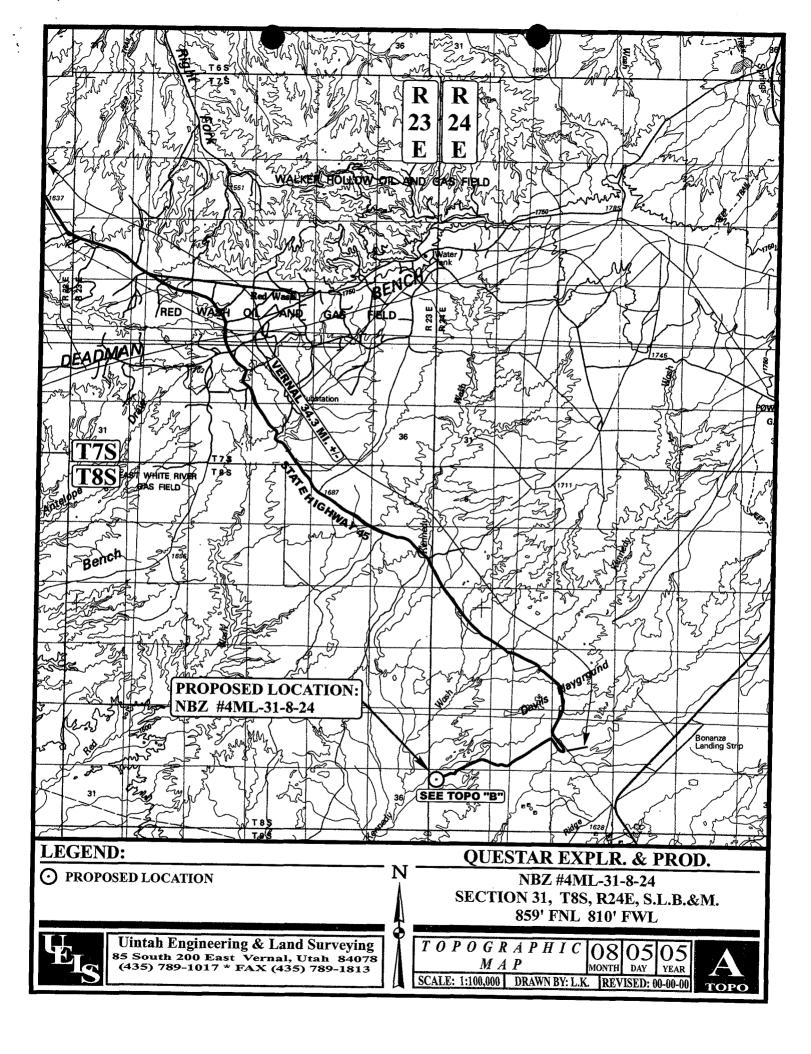
LOCATION PHOTOS

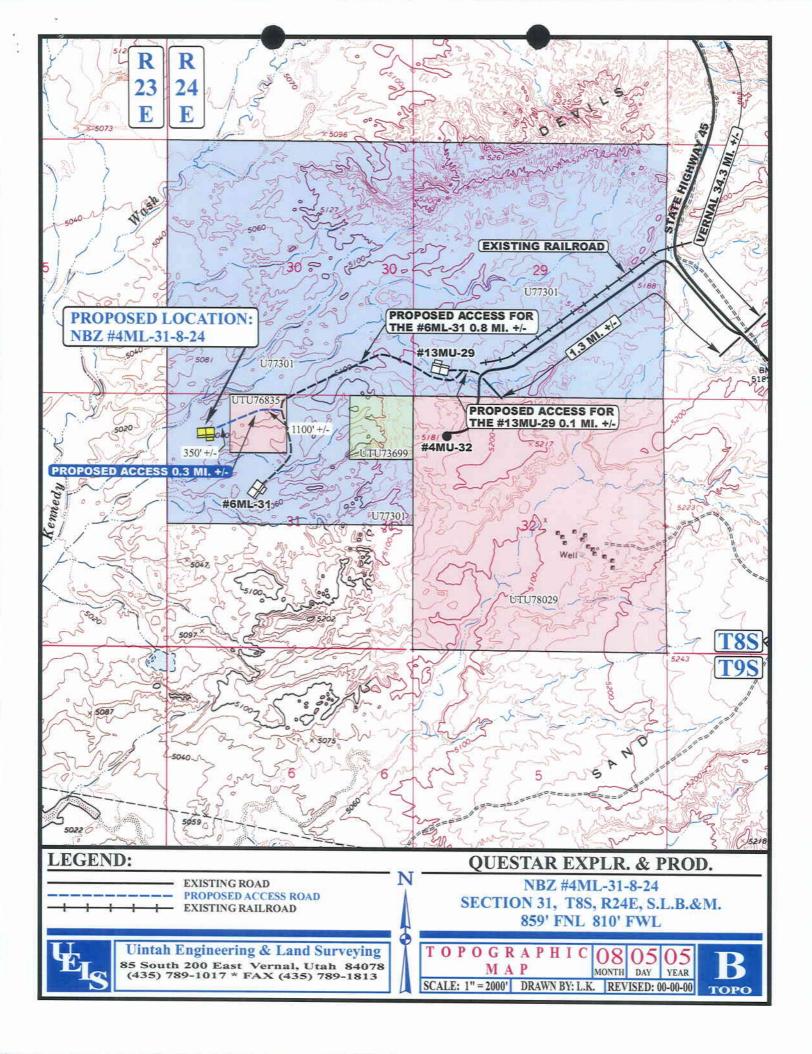
РНОТО

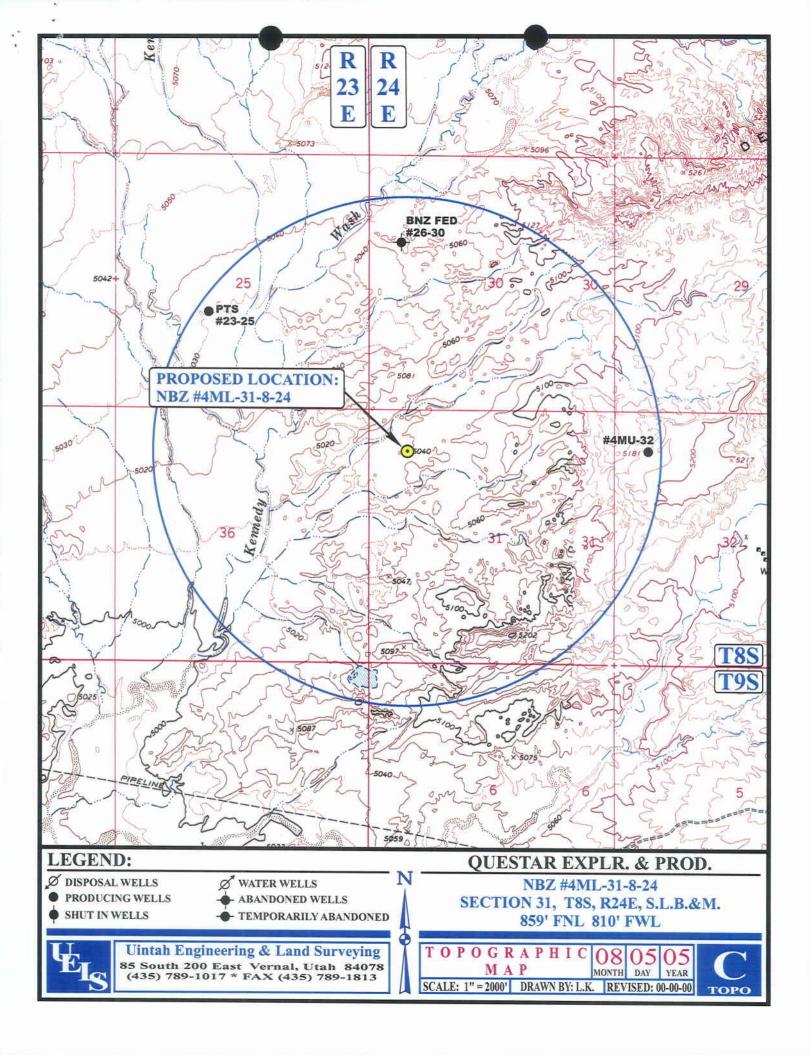
TAKEN BY: D.A. DRAWN BY: L.K. REVISED: 00-00-00

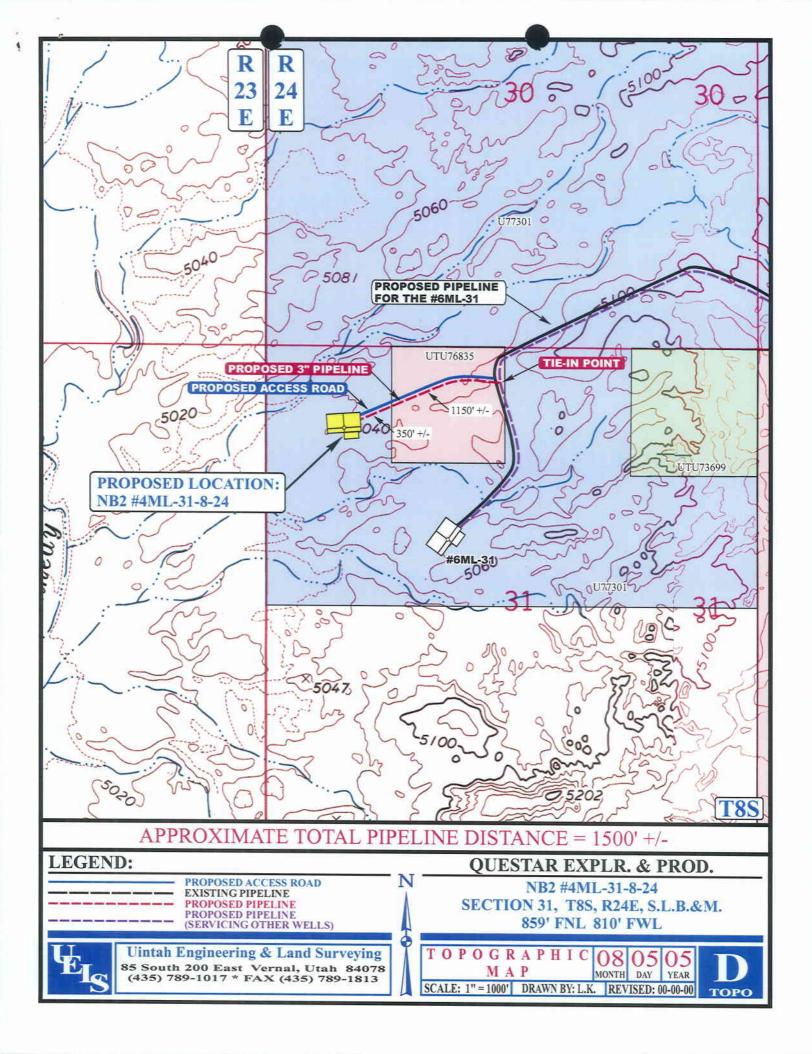




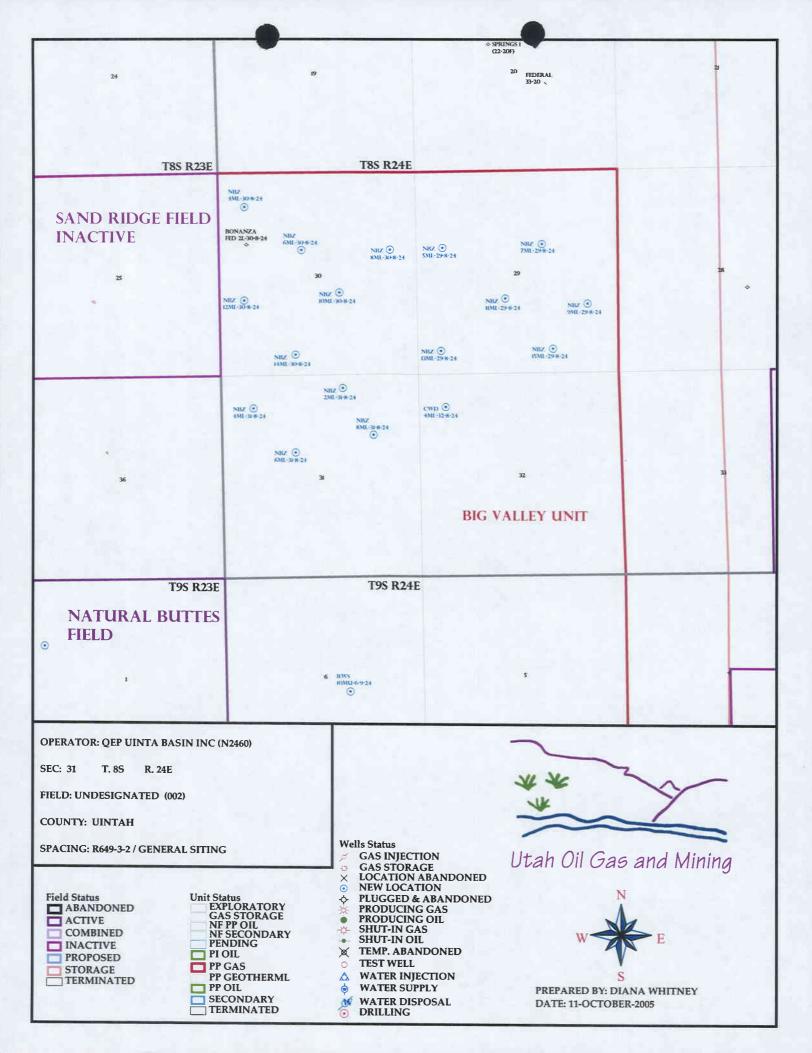








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APD RECEIVED: 10/04/2005	API NO. ASSIGNI	ED: 43-047-372	36
WELL NAME: NBZ 4ML-31-8-24 OPERATOR: QEP UINTA BASIN, INC. (N2460) CONTACT: JAN NELSON	PHONE NUMBER: 4	35-781-4331	
PROPOSED LOCATION:			
NWNW 31 080S 240E	INSPECT LOCATN	/ BY: /	/
SURFACE: 0859 FNL 0810 FWL BOTTOM: 0859 FNL 0810 FWL	Tech Review	Initials	Date
UINTAH	Engineering	DKO	10/24/05
UNDESIGNATED (2)	Geology		
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-77301	Surface		
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LATITUDE: 40.0 LONGITUDE: -109		
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. ESB000024) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) N Fee Surf Agreement (Y/N) Intent to Commingle (Y/N) (Wasitch West Verte)	R649-3-3. E Drilling Uni Board Cause Eff Date: Siting:	General rom Qtr/Qtr & 920' Exception it	
Sp. Seperate Ste Stipulations: 1- Tederal Approved 2- Spacing Ship 3- Comm			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

October 11, 2005

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

API#

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

WELL NAME

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

LOCATION

43-047-37240	NBZ	11ML-29-8-24	Sec	29	T08S	R24E	1949	FSL	2278	FWL
43-047-37237	NBZ	13ML-29-8-24	Sec	29	T08S	R24E	0601	FSL	0572	FWL
43-047-37241	NBZ	05ML-29-8-24	Sec	29	T08S	R24E	1979	FNL	0661	FWL
43-047-37243	NBZ	07ML-29-8-24	Sec	29	T08S	R24E	1926	FNL	2025	FEL
43-047-37244	NBZ	09ML-29-8-24	Sec	29	T08S	R24E	1789	FSL	0860	FEL
		15ML-29-8-24								
43-047-37229	NBZ	04ML-30-8-24	Sec	30	T08S	R24E	0859	FNL	0674	FWL
43-047-37230	NBZ	06ML-30-8-24	Sec	30	T08S	R24E	1996	FNL	2142	FWL
43-047-37231	NBZ	08ML-30-8-24	Sec	30	T08S	R24E	2009	FNL	0714	FEL
43-047-37232	NBZ	10ML-30-8-24	Sec	30	T08S	R24E	2158	FSL	2056	FEL
43-047-37233	NBZ	12ML-30-8-24	Sec	30	T08S	R24E	1980	FSL	0621	FWL
43-047-37234	NBZ	14ML-30-8-24	Sec	30	T08S	R24E	0547	FSL	1938	FWL
43-047-37235	NBZ	06ML-31-8-24	Sec	31	T08S	R24E	2021	FNL	1891	FWL
43-047-37236	NBZ	04ML-31-8-24	Sec	31	T08S	R24E	0859	FNL	0810	FWL
43-047-37239	NBZ	02ML-31-8-24	Sec	31	T08S	R24E	0344	FNL	2015	FEL
43-047-37238	NBZ	08ML-31-8-24	Sec	31	T08S	R24E	1581	FNL	1233	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of Natural Resources

> MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > October 24, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

NBZ 4ML-31-8-24 Well, 859' FNL, 810' FWL, NW NW, Sec. 31, T. 8 South,

R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37236.

Sincerely,

Gil Hunt

Associate Director

Sil Hun 7

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin, Inc.				
Well Name & Number	NBZ 4ML-31-8-	-24	-		
API Number:	43-047-37236				
Lease:	UTU-77301				
Location: <u>NW NW</u>	Sec. 31	T. 8 South	R. 24 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

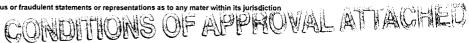
OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. UTU-77301

			6AF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION FOR PERMIT	T TO DRILL O	OR DEEPEN	N/A	A
TYPE OF WORK	7. UNIT AGREEMENT NAME			
DRILL ☑ DEEPEN □			BIG VALLEY UNI	T # UTU-81308X
TYPE OF WELL	 8		8. FARM OR LEASE NAM	IE, WELL NO.
□ ☑ □ SINGLE	MULTIPLE			
OIL WELL GAS WELL OTHER ZONE	ZONE		NBZ 4ML	-31-8-24
2. NAME OF OPERATOR	Contact: Jan Ne	Ison	9.API NUMBER: / 7 2712/	
QEP UINTA BASIN, INC.	E-Mail: ja	an.nelson@questar.com	430x7	DTAZ6
3. ADDRESS	Telphone numbe	r	10. FIELD AND POOL, OF	R WILDCAT
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	UNDESIG	SNATED
4. LOCATION OF WELL (Report location clearly and in	n accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA
At Surface 859' FNL 810' FWL, NWNW	(LOT 1) SECTION	ON 31, T8S, R24E		
At proposed production zone		·	SEC.31 T8S R	
14. DISTANCE IN MILES FROM NEAREST TOWN OR I	POSTOFFICE*		12. COUNTY OR PARISH	
33 + / - SOUTHEAST OF VERNAL, UTAH		16.NO.OF ACRES IN LEASE	Uintah 17. NO. OF ACRES ASSIC	UT CNED TO THIS WELL
15. DISTANCE FROM PROPOSED LOCATION TO NEA PROPERTY OR LEASE LINE, FT.	REST	10.NO.OF ACKES IN LEASE	17. NO. OF ACRES ASSIC	SNED TO THIS WELL
(also to nearest drig,unit line if any)		1505.46	40	n
810' +/-		1000.40	7	,
18.DISTANCE FROM PROPOSED location to nearest	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. or	n file
completed, applied for, on this lease, ft	,	1	ESB000024	
		9000'		
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration	
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5038.9' GR		22. DATE WORK WILL START ASAP	23. Estimated duration 10 days	
· · · · · · · · · · · · · · · · · · ·			- · ·	
5038.9' GR			- · ·	
5038.9' GR	irments of Onsho	ASAP	10 days	:
5038.9' GR 24. Attachments The following,completed in accordance with the requirements. Well plat certified by a registered surveyor.	irments of Onsho	ASAP	10 days	
5038.9' GR 24. Attachments The following,completed in accordance with the requ 1. Well plat certified by a registered surveyor. 2. A Drilling Plan		ASAP ore Oil and Gas Order No. 1, sha	10 days	
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*See Instructions On Reverse Side

MOVE OF ABBROWAL





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

QEP Uinta Basin, Inc.

170 South 500 East

Location:

Lot 1, Sec 31, T8S, R24E

Well No: API No: NBZ 4ML-31-8-24

43-047-37236

Lease No: Agreement:

UTU-77301 Big Valley Unit

Petroleum Engineer:

Matt Baker Michael Lee

Office: 435-781-4490 Office: 435-781-4432 Cell: 435-828-4470 Cell: 435-828-7875

Petroleum Engineer: Supervisory Petroleum Technician:

Jamie Sparger

Office: 435-781-4502 Office: 435-781-4475 Cell: 435-828-3913 Cell: 435-828-4029

Environmental Scientist: Environmental Scientist:

Paul Buhler Karl Wright Holly Villa

Office: 435-781-4484 Office: 435-781-4404

Natural Resource Specialist: Natural Resource Specialist:

Melissa Hawk

Office: 435-781-4476 FAX: (435) 781-4410

After hours contact number: (435) 781-4513

.

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)

Forty-Eight (48) hours prior to construction of location and

access roads.

Location Completion (Notify Paul Buhler)

Prior to moving on the drilling rig.

Spud Notice (Notify PE)

Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for

more than ninety (90) days.

Page 2 of 7 Well: NBZ 4ML-31-8-24 1/18/2006

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- A Paleontologist acceptable to the BLM will monitor construction activity for surface
 disturbing activities described in the APD. If paleontologic resources are uncovered
 during construction activities, the operator shall immediately suspend all operations that
 will further disturb such resources, and immediately notify the Authorized Officer (AO).
 The AO will arrange for a determination of significance and, if necessary, recommend a
 recovery or avoidance plan.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and
 other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to
 approximate the original contour; the top soil respread over the surface; and, the surface
 revegetated. The surface of approved staging areas where construction activities did
 not occur may require disking or ripping and reseeding.
- The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.
- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the
 appropriate regulatory agency. BLM will determine whether the pipeline and all above
 ground pipeline facilities shall be removed and unsalvageable materials disposed of at
 approved sites or abandoned in place. Reshaping and revegetation of disturbed land
 areas will be completed where necessary.

Page 3 of 7 Well: NBZ 4ML-31-8-24 1/18/2006

The following seed mixture shall be used:

	lbs./acre	
Shadscale	Atriplex confertifolia	3
Fourwing salt bush	Atgriplex canescens	3
Galleta grass	Hilaria jamesii	3
Gardners salt brush	Atriplex gardneri	3
** Seed shall be drilled; acre used and work the	but if broadcasted double the solids mechanically to cover t	pounds per he seed

 Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

Page 4 of 7 Well: NBZ 4ML-31-8-24 1/18/2006

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be at a minimum of 3.000' or shallower.
- A Cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 5 of 7 Well: NBZ 4ML-31-8-24 1/18/2006

- No location will be constructed or moved, no well will be plugged, and no drilling or
 workover equipment will be removed from a well to be placed in a suspended status
 without prior approval of the BLM, Vernal Field Office. If operations are to be suspended
 for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained
 and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
 Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
 until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
 written report requirement. Any additional construction, reconstruction, or alterations of
 facilities, including roads, gathering lines, batteries, etc., which will result in the
 disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
 Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
 Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty

Page 6 of 7 Well: NBZ 4ML-31-8-24 1/18/2006

determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports will be
 submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the
 API standards for liquid hydrocarbons and the AGA standards for natural gas
 measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully
 completed for production, the BLM, Vernal Field office must be notified when it is placed
 in a producing status. Such notification will be by written communication and must be
 received in this office by not later than the fifth business day following the date on which
 the well is placed on production. The notification shall provide, as a minimum, the
 following informational items:
- Operator name, address, and telephone number.
- Well name and number.
- Well location (¼¼, Sec., Twn, Rng, and P.M.).
- Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days.
 "Other than Major Events" will be reported in writing within 15 days.
 "Minor Events" will be reported on the Monthly Report of Operations and Production.

Page 7 of 7 Well: NBZ 4ML-31-8-24 1/18/2006

• Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field
Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging
of the well, in order that a representative may witness plugging operations. If a well is
suspended or abandoned, all pits must be fenced immediately until they are backfilled.
The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within
30 days after the actual plugging of the well bore, showing location of plugs, amount of
cement in each, and amount of casing left in hole, and the current status of the surface
restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES OF DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING VIII IV	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT# UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4ML-31-8-24
2. NAME OF OPERATOR: QEP UINTA BASIN, INC	9. API NUMBER: 4304737236
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL	COUNTY: UINTAH
	STATE:
	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: APD EXTENSION
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	nes, etc.
QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBZ 4ML-31-8-24	
a second by the	
Approved by the	
Utah Division of	
Oil, Gas and Mining	
	A despective speed interesting
1274-06	The state of the s
Date: 10-00 CHT	COPY SENT TO OPERATOR
	- 10-75-A
By:	Initials: DIV
	The state of the s
21	and the same of th
NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affair	rs
SIGNATURE DATE 10/18/2006	
SIGNATURE DATE 10/18/2000	

RECEIVED

OCT 2 4 2006

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37236 Well Name: NBZ 4ML-31-8-24 Location: 859' FNL 810' FWL, NWNW, SEC. 31 T8S R24E. Company Permit Issued to: QEP UINTA BASIN, INC. Date Original Permit Issued: 10/24/2005
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes □ No ☑
Has the approved source of water for drilling changed? Yes ☐ No ☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes ☑No ☐
$\frac{10/18/2006}{10}$
Signature Date
Title: REGULATORY AFFAIRS
Representing: QEP UINTA BASIN, INC.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

X - Operator Name Change/Merger Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** (New Operator): FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. N5085-Questar E&P Company 1050 17th St. Suite 500 1050 17th St. Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 **BIG VALLEY UNIT** Unit: CA No. WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL TYPE **STATUS** NO SEE ATTACHED LISTS OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 **Business Number:** 4a. Is the new operator registered in the State of Utah: 764611-0143 IN PLACE 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 Indian well(s) covered by Bond Number: 799446 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE. SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	. 06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	. 32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	: 30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	:GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235		Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238	Ī	Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243	-	Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	- 29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246	!	Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080\$	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276	15323	Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	P
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309		Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312	15947		GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335		Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347	-	Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal	GW	DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352	15858		GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	16035		GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413	99999		GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

Original Well Name	Well-Name-&tNo.	Q/Q	SEC	TWP RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S 240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S 240E	4304738646		Federal	GW	APD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING					ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPOR	TS ON WEL	LS	see	NDIAN, ALLOTTEE OR TRIBE NAME: e attached
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole deg L form for such proposi	th, reenter plugged wells, or to		IT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		· ·		1	LL NAME and NUMBER:
2. NAME OF OPERATOR:					attached NUMBER.
	N AND PRODUCTION COMPA	ANY			ched
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	, ₁₂ 80265	PHONE NUMBER: (303) 308-3068	10. FII	ELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attache	_			COUN	ту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE	:: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE REPO	RT O	
TYPE OF SUBMISSION			PE OF ACTION	, 0	TO THE CONTRACT
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TREAT TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT			VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details inc	luding dates, deoths, volume	es etc	
Effective January 1, 2007 of AND PRODUCTION COM change of operator is involon the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record, attached list.	operator of record, QEP Uinta E IPANY. This name change involved. The same employees will be rations will continue to be cover 55002976 (BLM Reference No. 965003033	Basin, Inc., will blves only an in continue to be ered by bond in ESB000024) eby resigns as av B. Neese, E	hereafter be known iternal corporate naile responsible for open numbers: operator of the properties o	as Queration	ange and no third party is of the properties described as described on the
			xecutive Vice Presionation and Production		pany
NAME (PLEASE PRINT) Detra K. S	tanberry	TITLE		latory	Affairs
SIGNATURE	- Standeng	DATE	3/16/2007		
his space for State use only)					

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	N OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTIC	ES AND REPORT	S ON WELL	S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SOE attached
Do not use this form for proposals to drill new wells, signification drill horizontal laterals. Use AF	ficantly deepen existing wells below cur PPLICATION FOR PERMIT TO DRILL I	rent bottom-hole depth, form for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				see attached 9. API NUMBER:
QUESTAR EXPLORATION AND P	RODUCTION COMPAN			attached
1050 17th Street Suite 500 Denver	STATE CO		HONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	OTATE 7.1			
FOOTAGES AT SURFACE: attached				COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	N:			STATE: UTAH
14 CHECK APPROPRIAT	E BOYES TO INDICAT	'E NATURE O	ENOTICE DESCR	
TYPE OF SUBMISSION	E BOXES TO INDICAT		F NOTICE, REPOR	II, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 CHANC SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CASIN CHANC CHANC CHANC CHANC CHANC CHANC CHANC	R CASING IG REPAIR GE TO PREVIOUS PLANS GE TUBING GE WELL NAME GE WELL STATUS HINGLE PRODUCING FORMATIONS ERT WELL TYPE PPERATIONS. Clearly show all posts.	DEEPEN FRACTURE TE NEW CONSTR OPERATOR CI PLUG AND AB. PLUG BACK PRODUCTION RECLAMATION RECOMPLETE PETINENT DETAILS	LEAT UCTION HANGE ANDON (START/RESUME) I OF WELL SITE - DIFFERENT FORMATION ding dates, depths, volumes	
NAME (PLEASE PRINT) SIGNATURE This space for State use only)	Shen	TITLE DATE	Supervisor, Regula 4/17/2007	itory Affairs

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APR 1.9 2007

(5/2000)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS. & MINING

Form 3160-5		UNITED STATES	DECEIVED			RM APPROVED B No. 1004-0135
(November 1994)	DEPA	ARTMENT OF THE INTER	RECEIVED	F		ires July 31, 1996
	BUR	ARTMENT OF THE INTER EAU OF LAND MANAGEM	ENT FIELD OF TO	L.	5. Lease Serial No.	
	SUNDRY N	IOTICES AND REPORTS (N.WELLS	}	UTU-77301	
	Do not use this	IOTICES AND REPORTS C	ANOF Yeekter an	•	6. If Indian, Allotte	ee or Tribe Name
	abandoned well.	Use Form 3160-3 (APD) fo	r such proposals	2		
		ULPI	OF THE INTERNO	T	N/A	
0111	MIT IN TOID! IC	ATE - Other Instruction	nne on reverse si	de		ernent, Name and/or No.
301	SMII IN IRIPLIC	A I E - Oulei Ilisu de di			IBIG VALLEY	JNIT #UTU-81308X
 Type of Well 					0 11/11/11	125-
Oil Well	X Gas Well	Other			8. Well Name and	
Name of Operat					NBZ 4ML-31-8	0-24
QEP Uinta Bas	in, Inc.	Contact: Jan M				
3a. Address			3b. Phone No. (include of	irea coae)	43-047-37236	or Exploratory Area
11002 East 175	500 South, Vernal,	UT 84078	435-781-4032		UNDESIGNAT	
4. Location of Wel	l (Footage, Sec., T., R., M	., or Survey Description)	0.45		11. County or Paris	
859' FNL 810' I	FWL NWNW (LOT	1) SECTION 31, T8S, R	24E		11. County of Tark	in, saite
					Uintah	
	CORP. TERROLICON T	O DIDICATE MATURE OF	JOTICE DEDOUT OF	OTHER DATA	<u> </u>	
		O INDICATE NATURE OF N	NOTICE, KEFORT, OK	OTTER DATA		
TYPE OF SUB		Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Notice of Intent	1	Actuize Alter Casing	Fracture Treat	Reclamation	`	Well Integrity
Subsequent Rep	nort.	Casing Repair	New Construction	Recomplete	· 🔻	Other
Subsequent Kej	port	Change Plans	Plug and Abandon	Temporarily	y Abandon	APD EXTENSION
Final Abandoni	ment Notice	Convert to Injection	Plug Back	Water Disp	osal	
Attach the Bond Following compl Testing has been determined that th	under which the work wetion of the involved oper n completed. Final Abar e site is ready for final inspect	uests a 1 year extension	a multiple completion or ronly after all requirements,	ecompletion in a n including reclamation	new interval, a Form on, have been compl	3160-4 shall be filed once
					RECE MAR 0	5 2007
14. I hereby certify	that the foregoing is true a	and correct			DIV. OF OIL,	
Name (Printed/Type	ed)		Title			
Laura Bills	_		Regulatory Ass	istant		
Signature	~		Date			!
(Train	ma Bill	2	January 23, 200	07		
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by	2 1	/	Petrole	um Engi	ľ	FEB 6 2007
entitle the applicant to	s legar or equitable title to those conduct operations thereon.	al of this notice does not warrant or cer e rights in the subject lease which would	d			
Title 18 U.S.C. Section	1 1001, makes it a crime for ar	ny person knowingly and willfully to ma	ake to any department or agency	of the United States a	ny false, fictitious or	
	or representations as to any ma	uter within its juristiculon.				
(Instructions on revers	e)					

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per	43-047-37236 NBZ 4ML-31-8-24 859'FNL 810'FWL(LOT 1)NWNW,SEC. 31T8S mit Issued to: QEP UINTA BASIN, INC. Permit Issued: 1/27/2006	R24I
above hereby	ed as owner with legal rights to drill on verifies that the information as submitted ication to drill, remains valid and does r	ed in the previously
Following is a verified.	checklist of some items related to the a	pplication, which should be
If located on pagreement be	rivate land, has the ownership changed en updated? Yes⊡No☑	, if so, has the surface
Have any well the spacing or	s been drilled in the vicinity of the propositing requirements for this location? Yes	osed well which would affect es⊡ No ☑
Has there bee permitting or o	n any unit or other agreements put in ploperation of this proposed well? Yes⊡N	lace that could affect the lo☑
Have there be of-way, which	en any changes to the access route inc could affect the proposed location? Yes	sluding ownership, or right- s
Has the appro	oved source of water for drilling changed	d? Yes□ No☑
Have there be which will requevaluation? Yes	een any physical changes to the surface uire a change in plans from what was di es□No☑	location or access route scussed at the onsite
Is bonding stil	l in place, which covers this proposed w	vell? Yes⊠No□
(A) OUN	Bills	1/23/2007
Signature		Date
Title: REGUL	ATORY ASSISTANT	
		RECEIVED
Representing	QEP UINTA BASIN, INC.	MAR 0 5 2007
		CAS & MININ

CONDITIONS OF APPROVAL

QEP Uintah Basin, Inc.

Notice of Intent APD Extension

Lease:

UTU-77301

Well:

NBZ 4ML-31-8-24

Location:

NWNW Sec 31-T8S-R24E

An extension for the referenced APD is granted with the following conditions:

1/27/08 re on 2/6/08

- 1. The extension and APD shall expire on $\frac{2}{6}$.
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

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DIV. OF OIL, GAS & MINING

STATE OF UTAH

STATE OF UT DEPARTMENT OF NATURAL	L RESOURCES	
DIVISION OF OIL, GAS	AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wedget in the drill horizontal laterals. Use APPLICATION FOR PERMI	ells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT # UTU-81308X
1. TYPE OF WELL	OTHER	8. WELL NAME and NUMBER: NBZ 4ML-31-8-24
2. NAME OF OPERATOR:		9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR:	PHONE NUMBER:	4304737236 10. FIELD AND POOL, OR WILDCAT:
	UT _{ZIP} 84078 (435) 781-4331	UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL (LOT 1))	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 31	8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO I	NDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLAN	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:		OTHER: APD EXTENSION
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clear	v show all pertinent details including dates, depths, volume	es, etc.
Questar Exploration & Production Co. hereby requ	•	
	Approved by the Utah Division of Oil, Gas and Mining Date: 10-23-97 By: Deal House	
NAME (PLEASE PRINT) Laura Bills SIGNATURE LAURA BILLS SIGNATURE	TITLE Regulatory Affair	
(This space for State use only)	RECEIVE	
10-24-07 RM	OCT 2 2 200 DIV. OF OIL, GAS & M	or HININGCONFIDENTIAL

Application for Permit to Drill Request for Permit Extension Validation

Continue to the State

(this form should accompany the Sundry Notice requesting permit extension)

API: 43- Well Name: NE	-047-37236 BZ 4ML-31-8-24		
		WNW(LOT1),SEC.31, T8S,	R24
Company Permi		Questar Exploration & Prod	uction Co.
Date Original Pe	rmit issued:	10/24/2005	•
above, hereby ve	rifies that the ir	legal rights to drill on the new section as submitted nains valid and does no	
Following is a cheverified.	ecklist of some	items related to the ap	plication, which should be
If located on priva agreement been	•	ne ownership changed, □ No ☑	if so, has the surface
•		ne vicinity of the propos nts for this location? Yes	sed well which would affect s ☐ No ☑
	•	r agreements put in pla roposed well? Yes⊡No	
	•	o the access route incluroposed location? Yes[uding ownership, or right- ⊒No ☑
Has the approved	d source of wat	ter for drilling changed?	Yes□No⊠
	a change in pl	hanges to the surface lo	ocation or access route cussed at the onsite
Is bonding still in	place, which co	overs this proposed we	il? Yes⊠No⊡
Laur		A.	10/18/2007
Cidada yang	C ZXA		Date
6 ignáture			Date
Title: Regulatory A	Affairs		
Representing: Q	uestar Exploratio	n & Production Co.	
		F	RECEIVED
			OCT 2 2 2007

DIV. OF OIL, GAS & MINING

Form 3 (Nove 994)
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AI	PPROVED
OMB No.	1004-0135
Expires Ju	lv 31, 1996

5. Lease Serial No

SUNDRY	OTICES AND REPORTS ON	WELLS	OM IN PART	UTU-77301			
	form for proposals to drill		Ī	6. If Indian, Allo	ottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD) for so	uch proposals.					
				N/A			
SUBMIT IN TRIPLIC	ATE - Other Instruction	s on reverse sid			greement, Name and/or No.		
1. Type of Well				BIG VALLEY	/ UNIT UTU-81308X		
Oil Well X Gas Well	Other			9 Wall Name a	J N		
2. Name of Operator	Other			8. Well Name and No. NBZ 4ML-31-8-24			
Questar Exploration & Production	Co Contact:	Jan Nelson	–	9. API Well No			
3a. Address		Phone No. (include a		43-047-3723			
11002 East 17500 South Ve		35-781-4331	· L		ol, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M	, or Survey Description)			UNDESIGNA			
859' FNL 810' FWL, NWNW (LO	T 1), SECTION 31, T8S, R	24E	-	11. County or Pa			
				UINTAH			
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOT	TICE, REPORT, OR C	THER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	ı	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other		
	Change Plans	Plug and Abandon	Temporarily A		Name Change		
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disposa				
Questar Exploration & Production The proposed changes require a c the proposed changes. Questar Exploration & Production	hange in casing design and	I cement design. 1	Attached is a r	new 8-point C	Orilling Plan showing		
COM SAN TO OPERATOR Dotte:	ederal Approval of this action is Necessary		Div	RECEI NOV 2 9	2007		
14. I hereby certify that the foregoing is true an	d correct		Div	COP THE CAL	S & MINING		
Name (Printed/Typed)		Title					
Laura Bills		Regulatory Affair	·e				
Signature	10	Date					
(TO)/110 141		November 27, 20	107				
Comme Me	THIS SPACE FOR	FEDERAL OR STATE					
Approved by	THE STACE FOR	Title	<u> </u>		Date		
R. W.CLMV		BRADLEY	G HILL		17-14-17		
Conditions of appropriate the state of the s	-04:	OffigNVIRONMENT	AL MANAGER		1007		
Conditions of approval, it any are attached. Approval that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon.	or this notice does not warrant or certify rights in the subject lease which would	OTHEW A HOUNIEW	AL WANGER				
Title 18 U.S.C. Section 1001, makes it a crime for any	person knowingly and willfully to make to a	any department or agency of	the United States any f	alse, fictitions or			
fraudulent statements or representations as to any matte				,			

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. <u>Formation Tops</u>

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,546'
Wasatch	4,494'
Mesaverde	6,024
Sego	8,214'
Castlegate	8,374'
Mancos Shale	8,864'
Frontier	12,034'
Dakota	13,129'
Morrison	13,529'
TD	13,600'

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Wasatch	4,494'
Gas	Mesaverde	6,024
Gas	Mancos Shale	9,864'
Gas	Frontier	12,034'
Gas	Dakota	13,129'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central

DRILLING PROGRAM

Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi double gate, and 5,000 psi annular BOP (schematic attached) to 8,950' or intermediate casing point. 10,000 psi double gate, 10,000 psi single gate, and 10,000 psi annular BOP (schematic attached) below intermediate casing point.
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.22 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M and 10M system and individual components shall be operable as designed.

4. Casing Design:

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.
17-1/2""	14"	sfc	40'	Steel	Cond.	None	Used
12-1/4"	9-5/8"	sfc	2,200'	36.0	J-55	STC	New
8-3/4"	7"	sfc	8,950'	26.0	HCP-110	LTC	New
6–1/8"	4-1/2"	sfc	12,500°	13.5	P-110	LTC	New
6–1/8"	4-1/2"	12,500'	13,600'	15.1	P-110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36.0 lb.	J-55	STC	2,020 psi	3,520 psi	394,000 lb.
7"	26.0 lb.	HCP-110	LTC	7,800 psi	9,950 psi	693,000 lb.
4-1/2"	13.5 lb.	P-110	LTC	10,680 psi	12,410 psi	338,000 lb.
4-1/2"	15.1 lb.	P-110	LTC	14,350 psi	14,420 psi	406,000 lb.

ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 4D-31-8-24

DRILLING PROGRAM

MINIMUM DESIGN FACTORS:

COLLAPSE: 1.125 BURST: 1.00 TENSION: 1.80

Area Fracture Gradient:

0.9 psi/foot

Maximum anticipated mud weight: 13.7 ppg Maximum surface treating pressure: 8,500 psi Over pull margin (minimum): 100,000 lbs

Pressure while bumping plug:

10,000 psi

5. Auxiliary Equipment

A. Kelly Cock – yes

- B. Float at the bit no
- C. Monitoring equipment on the mud system visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor yes
- E. Rotating Head yes

If drilling with air the following will be used:

- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 13.7 ppg.

DRILLING PROGRAM

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores none anticipated
- B. DST none anticipated
- C. Logging Mud logging 3000' to TD

 GR-SP-Induction, Neutron, Density open hole

 RST if hole conditions preclude open hole logs
- D. Formation and Completion Interval: Dakota, Mancos, Mesaverde and Wasatch intervals, final determination of completion will be made by analysis of logs.
 Stimulation Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

20" Conductor:

Cement to surface with construction cement.

9-5/8" Surface Casing: sfc - 2,200' (MD)

Lead Slurry: $0^{\circ} - 1,900^{\circ}$. 405 sks (1190 cu ft) Rockies LT cement + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 2.94 ft³/sk, Slurry volume: 12-1/4" hole + 100% excess. **Tail Slurry:** 1,900' - 2,200'. 150 sks (185 cu ft) 50/50 Poz Premium AG + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 11.5 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 12-1/4" hole + 100% excess.

7" Intermediate Casing: sfc - 8,950' (MD)

Lead Slurry: 0' – 4,300'. 220 sks (850 cu ft) Halliburton Hi-Fill cement. Slurry wt: 11.0 ppg, Slurry yield: 3.86 ft³/sk, Slurry volume: 8-3/4" hole + 50% excess in open hole section.

Tail Slurry: 4,300' – 8,950'. 845 sks (1050 cu ft) 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 8-3/4" hole + 50% excess.

4-1/2" Production Casing: sfc - 13,600' (MD)

Lead Slurry: 0' - 4,300'. 120 sks (460 cu ft) Halliburton Hi-Fill cement + 16% Bentonite + 0.75% Econolite + 3% salt + 0.8% HR-7 retarder. Slurry wt: 11.0 ppg, Slurry yield: 3.84 ft³/sk, Slurry volume: 4-1/2" casing inside 7" casing.

ONSHORE OIL & GAS ORDER NO. 1 QUESTAR EXPLORATION & PRODUCTION COMPANY NBZ 4D-31-8-24

DRILLING PROGRAM

Tail Slurry: $4,300^{\circ} - 13,600^{\circ}$. 1070 sks (1325 cu ft) of 50/50 Poz Premium AG + 2.0% Bentonite + 0.6% Halad (R)-322 fluid loss + 2.0% Microbond M expander + 5% salt + 0.2% HR-5 retarder + 0.25 lb/sk Flocele. Slurry wt: 14.35 ppg, Slurry yield: 1.24 ft³/sk, Slurry volume: 6-1/8" hole + 20% excess in open hole section.

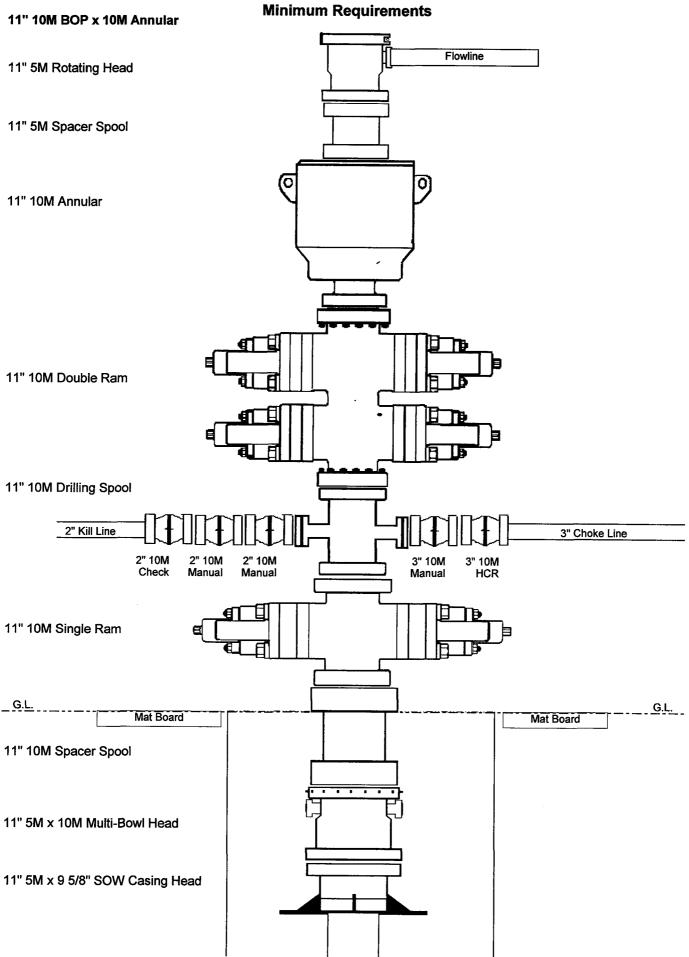
*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface on the intermediate string and 4,300' on the production string. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

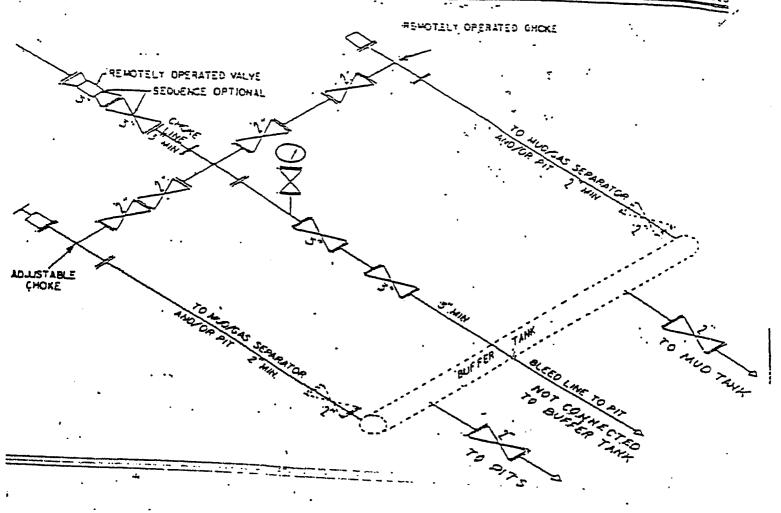
8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 9,690 psi. Maximum anticipated bottom hole temperature is 260° F.

Minor loss circulation zones (seepage) will be handled by either LCM sweeps containing 15% to 30% LCM material or by adding LCM material to the entire fluid system ranging from 5% to 30%. LCM material will include saw dust, mica (fine, medium and course), cedar fiber, fiber seal, walnut hulls, etc. Major loss circulation zones will be handled by either cement plugs or sodium silicate plugs. No major loss zones are anticipated.

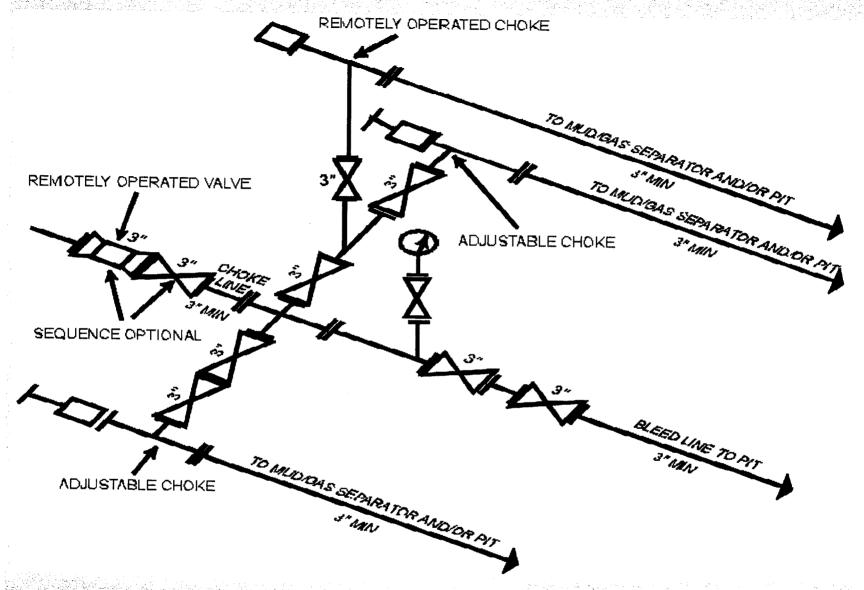
QUESTAR / WEXPRO
10M BOP x 5M Annular
Minimum Requirements





(2) 5M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

[FR Doc. 85-25738 Filed 11-17-86; 8:45 am] . Relied most 4110-11-6



I-4 10M and 15M Choke Manifold Equipment -- Configuration of chokes may vary

[54 FR 39528, Sept. 27, 1989]

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Con	mpany: QUES	TAR EXPLORA	TION &	PRODU	CTIO	N COMPANY
		NBZ 4D-31				
Api No:	43-047-3723	6	Leas	e Type:_	FEDI	ERAL
Section 3	1 Township	08S Range	24E	_County_	UINT	ГАН
Drilling Cor	ntractor	PETE MARTIN	DRLG		RIG#_	RATHOLE
SPUDDE	D:					
	Date	12/05/07				
	Time	7:00 AM				
	How	DRY				
Drilling wi	ill Commence	e;				
Reported by		LORA BILLS				
Telephone#		(435) 781-4301				
Date	12/06/07	Signed_	СН	D		

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004 01

Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELL UTU-77301 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals N/A . If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well **BIG VALLEY UNIT** UTU-81308X Oil Gas Well Name and No. Well NBZ 4D 31 8 24 Name of Operator API Well No. QUESTAR EXPLORATION & PRODUCTION CO. 43-047-37236 Contact: Dahn.Caldwell@questar.com Address and Telephone No. 10. Field and Pool, or Exploratory Area 435-781-4342 Fax 435-781-4357 11002 EAST 17500 SOUTH - VERNAL, UT 84078 Location of Well (Footage, Sec., T., R., M., or Survey Description) UNDESIGNATED 11. County or Parish, State 859' FNL, 810' FWL, NWNW, SEC 31-T8S-R24E UINTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Casing Repair Water Shut-Off Altering Casing Conversion to Injection Dispose Water Other SPIID (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) On 12/5/07 - Drilled 40' of 20" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix. RECEIVED

DEC 1 0 2007

3 - BLM, 2- Utah OG&M, - Denver, 1 - file Word file server DIV, OF OIL, GAS & MINING

14. Thereby certify that the foregoing is true and correct Administrator II

(This space for Federal or State office use)

Approved by:

Title

Conditions of approval, if any

Date

12/5/07

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR:

Questar Exploration & Production Co.

ADDRESS:

11002 East 17500 South

ENTITY ACTION FORM - FORM 6

Vernal, Utah 84078 (435)781-4342

Action Code	Current Entity	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	No. 99999	16576	43-047-37236	NBZ 4D 31 8 24	NWNW	31	88	24E	Uintah	12/5/07	12/31/07
	COMMEN	<u> </u>		<u> </u>			<u> </u>	<u> </u>			10/01/01
***	COMMEN	rs: MRS	5 N							CONFIDE	IAITV
WELL 2	COMMEN.	TS:	<u> </u>	<u> </u>	<u> </u>	<u> </u>	I				
							 			_	_
]
WELL 3	COMMEN	TS:		<u> </u>	<u> </u>	1	l			4	A
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WELL 4	COMMEN	TS:	<u> </u>	h	<u> </u>	<u> </u>		L	***************************************	·	
			Í								j
WELL 5	COMMEN	TS:	<u> </u>		Lu		I				1
										\)
ACTION	A - Establis B - Add nev C - Re-assi	th new entity fow wwell to existing gn well from or	s on back of form) r new well (single of the control of the contro	well only) unit well) another existing entity					Sig	Januare 1	adual
		gn well from or explain in comr	ne existing entity to nents section)	a new entity						ice Administrator Title	II 12/5/07 Date
NOTE:	Use COMM	IENT section to	explain why each	Action Code was selected	I						
(3/89)					RECE	IVE)		Pho	one No. <u>(435)781</u>	<u>-4342</u>

DEC 1 0 2007 CONFIDENTIAL

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has	not received the require	ed reports for
Operator: Questar Exploration & Production Co.	Today's [Date:04/21/2008
Well: 43 047 37236 NBZ 4 D-31-8-24 8S 24E 31	API Number:	Drilling Commenced:
✓ List Attached		
To avoid compliance action, required reports sh Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801	ould be mailed within 7	business days to:
If you have questions or concerns regarding this at (801) 538-5260	s matter, please contac	t Rachel Medina

cc: Well File Compliance File

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

ATTACHMENT

Operator:	Questar Exploration & Production Co.	Today's Date:	04/21/2008

Well:	API Number:	Drilling Commenced:
WV 5W-36-7-21	4304734099	05/29/2003
WV 4D-12-8-21	4304734268	09/26/2003
WV 3DML 13-8-21	4304737923	09/27/2006
SU 8M-12-7-21	4304736096	03/18/2007
WRU EIH 9CD26-8-22	4304738649	10/03/2007
NBE 12SWD-10-9-23	4304738875	10/22/2007
NBE 8CD-10-9-23	4304739341	10/27/2007
TU 3-35-7-21	4304738995	11/06/2007
WRU EIH 7AD-26-8-22	4304738637	11/19/2007
RW 43-26AG	4304736769	11/26/2007
RW 43-23AG	4304736770	11/26/2007
RW 21-26AD	4304736768	11/27/2007
RW 41-26AG	4304736818	11/28/2007
NBZ 6D-31-8-24	4304737235	12/05/2007
NBZ 4D-31-8-24	4304737236	12/05/2007
NBZ 9D-29-8-24	4304737244	12/05/2007

Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

UTU-77301

۶.	Lease	Seriai	INO.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA/Agreement, Name and/or No.
BIG VALLEY UNIT # UTU-81308X
8. Well Name and No.
NBZ 4D-31-8-24
9. API Well No.
43-047-37236
10. Field and Pool, or Exploratory Area
UNDESIGNATED
11. County or Parish, State
Uintah
Oirtail
Start/Resume)
Well Integrity
Other
Abandon
sal
oposed work and approximate duration thereof- cal depths of all pertinent markers and zones becquent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once , have been completed, and the operator has
tar's future drilling schedule

SUBMIT IN TRIPLIC	ATE - Other Instruction	ons on reverse s	ide	7. If Unit or CA/	Agreement, Name and/or No.		
1. Type of Well				BIG VALLE	EY UNIT # UTU-81308X		
Oil Well X Gas Well	Other			8. Well Name			
2. Name of Operator	Outo		···	1	BZ 4D-31-8-24		
Questar Exploration & Production	Co Cont	act: Jan Nelson		9. API Well No			
3a. Address	00.	3b. Phone No. (include	area code)		43-047-37236		
11002 East 17500 South Vernal,	UT 84078	435-781-4331	,		ool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.				1	NDESIGNATED		
859' FNL 810' FWL, NWNW (LO	T 1). SECTION 31, T8S,	T24E		11. County or Pa			
•	,,			l ,	!!		
					lintah		
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, OR	OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
Í <u> </u>	Change Plans	Plug and Abandon	Temporarily	Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal			
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. file with BLMBIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Questar Exploration & Production Co. set Conductor on 12/05/2007. This location is on Questar's future drilling schedule.							
 I hereby certify that the foregoing is true an Name (Printed/Typed) 	id correct	Title					
` ' '		1					
Laura Bills		Associate Regu	<u>llatory Affairs A</u>	nalyst			
Signature A	· /) ().	Date					
Claura 72	<u> </u>	April 25, 2008					
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by		Title			Date		
Conditions of approval, if any, are attached. Approval that the applicant holds legal or equitable title to those rentitle the applicant to conduct operations thereon.	rights in the subject lease which would						
Title 18 U.S.C. Section 1001, makes it a crime for any	person knowingly and willfully to make	to any department	EIVED ^{es any}	false, fictitious or			

APR 2 8 2008

STATE DEPARTMENT OF N DIVISION OF OIL, GAS AND MINING

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IATURAL RESOURCES	1 1	U	ğ	á	2	ŀ	d)			100	2 8	

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, redrill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737236
3. ADDRESS OF OPERATOR: PH	ONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL	NO) 701-4001 CNOLOIGNATED
FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF	
	OF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	
Approximate date work will start: CASING REPAIR NEW CONSTRU	
CHANGE TO PREVIOUS PLANS OPERATOR CHA	
CHANGE TUBING UPLUG AND ABAI SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion:	START/RESUME) WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION	CTATUC DEDORT
	144000-1440-1440-1440-1440-1440-1440-14
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including Questar Exploration & Production Company set conductor on 12/05/2007.	
NAME (PLEASE PRINT) Laura Bills TITLE	Associate Regulatory Affairs Analyst
D. 1/D	5/5/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

		UTU-77301		
SUNDRY NOTICES AND REPORTS O	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form f	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		9. API NUMBER: 4304737236		
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 840	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW		COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E		STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR		
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME)	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF		
Date of work completion: COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	OTHER: MONTHLY STATUS REPORT		
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertir Questar Exploration & Production Company set conductor on				
Laura Bills	Associate Regula	atory Affairs Analyst		
NAME (PLEASE PRINT) Laura Bills SIGNATURE MUNICIPALITY SIGNATURE	DATE 6/3/2008	, and or manyot		

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL UTU-77301	. NUMBER;		
SUNDRY NOTICES AND REPORTS ON WEL	LS 6. IF INDIAN, ALLOTTEE OR TRIBE N N/A	AME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole de drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such propos	pth, reenter plugged wells, or to 7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UT	7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X		
1. TYPE OF WELL OIL WELL GAS WELL 🗸 OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24			
2. NAME OF OPERATOR:	9. API NUMBER:			
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR:	4304737236 PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:			
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	(435) 781-4301 UNDESIGNATED			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT F	ORMATION		
(Submit in Duplicate) ALTER CASING FRACTURE	E TREAT SIDETRACK TO REPAIR WEL	L		
Approximate date work will start: CASING REPAIR NEW CON	STRUCTION TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATO	R CHANGE TUBING REPAIR			
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	ION (START/RESUME) WATER SHUT-OFF			
	TION OF WELL SITE OTHER: MONTHLY			
CONVERT WELL TYPE RECOMPL	ETE - DIFFERENT FORMATION STATUS RE	PORT		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details in Questar Exploration & Production Company set conductor on 12/05/20		schedule.		
NAME (PLEASE PRINT) Laura Bills TIT	Associate Regulatory Affairs Analyst			
SIGNATURE MAUNA BILLS DA	**************************************			

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STATE OF UTAH

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugg drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737236
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMB (435) 78	BER: 10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	-
FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF AC	TION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RES	
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELLS	CTATUC DEDODT
CONVERT WELL TYPE RECOMPLETE - DIFFEREN	T FORMATION STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, Questar Exploration & Production Company set conductor on 12/05/2007. This lo	
NAME (PLEASE PRINT) Laura Bills TITLE Associ	ate Regulatory Affairs Analyst
SIGNATURE DATE 9/2/201	08

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24			
2. NAME OF OPERATOR:	9. API NUMBER:			
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: PHONE NUMBER:	4304737236 10. FIELD AND POOL, OR WILDCAT:			
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	UNDESIGNATED			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
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SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY STATUS REPORT			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	<u> </u>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum Questar Exploration & Production Company set conductor on 12/05/2007. This location is conductor of the conductor				
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regul	atory Affairs Analyst			
SIGNATURE BOLLA BILL DATE 10/8/2008				

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	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	PCES		FORM 9
	DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill r drill horizontal la	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: NBZ 4D-31-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N & PRODUCTION CO.			9. API NUMBER: 4304737236
3, ADDRESS OF OPERATOR: 11002 E. 17500 S.	Y VERNAL STATE UT ZIF		ONE NUMBER: 35) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL				
FOOTAGES AT SURFACE: 859' F	NL 810' FWL, NWNW			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: LOT1 31 8S 2	24E		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF	NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREA	AT:	SIDETRACK TO REPAIR WELL
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	CHANGE TO PREVIOUS PLANS	OPERATOR CHA	NGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABAN	DON	VENT OR FLARE
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Date of work completion:	CHANGE WELL STATUS	PRODUCTION (S		WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION C		✓ OTHER: MONTHLY STATUS REPORT
	CONVERT WELL TYPE DMPLETED OPERATIONS. Clearly show all		DIFFERENT FORMATION	
Questar Exploration & Pro	duction Company set conductor	on 12/05/2007.	This location is or	n Questar's future drilling schedule.
				RECEIVED
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				DIV. OF OIL, GAS & MINING
Laura Bills			Associate Regula	aton, Affaire Analyst

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STATE OF LITAL

DEPARTMENT OF NATURAL RESOURCES		1 OKW 9
DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON V	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-h drill horizontal laterals, Use APPLICATION FOR PERMIT TO DRILL form for such p	N/A 7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X	
1. TYPE OF WELL OIL WELL ☐ GAS WELL ✓ OTHER	noposais.	8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.		9. API NUMBER: 4304737236
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
□ NOTICE OF INTENT □ ACIDIZE □ DEE	PEN	REPERFORATE CURRENT FORMATION
	CTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW	CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPE	RATOR CHANGE	TUBING REPAIR
_	S AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG	BACK	WATER DISPOSAL
	DUCTION (START/RESUME)	WATER SHUT-OFF
	AMATION OF WELL SITE	✓ OTHER: MONTHLY
CONVERT WELL TYPE REC	OMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent det Questar Exploration & Production Company set conductor on 12/05		
NAME (PLEASE PRINT) Laura Bills	Associata Bosula	atory Affairs Analyst
NAME (PLEASE PRINT) Laura Bills	TITLE ASSOCIATE Regula	Alians Alianst
SIGNATURE OUID BUILD	DATE 12/2/2008	

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DIV. OF OIL, GAS & MINING

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STATE OF UTAH

	DEPARTMENT OF NATURAL RESOUI DIVISION OF OIL, GAS AND MI			5. LEASE DES	SIGNATION AND SERIAL NUMBER:			
SUNDRY NOTICES AND REPORTS ON WELLS					ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					AGREEMENT NAME: LEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: NBZ 4D-31-8-24				
2. NAME OF OPERATOR: QUESTAR EXPLORATIO	N & PRODUCTION CO.			9. API NUMBI 4304737	7236			
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	Y VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301		D POOL, OR WILDCAT: IGNATED			
4. LOCATION OF WELL	1 3181 21	·	<u> </u>					
FOOTAGES AT SURFACE: 859' F	NL 810' FWL, NWNW	,		COUNTY: L	JINTAH			
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: LOT1 31 8S 2	24E		STATE:	UTAH			
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR O	THER DATA			
TYPE OF SUBMISSION		Τ	YPE OF ACTION	4.00				
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPE	ERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE		=	TRACK TO REPAIR WELL			
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	CHANGE TO PREVIOUS PLANS	OPERATOR		=	NG REPAIR			
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Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		ER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE				✓ OTHE	R: MONTHLY			
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		STATUS REPORT			
	OMPLETED OPERATIONS. Clearly show all poduction Company set conductor				s future drilling schedule.			
NAME (PLEASE PRINT) Laura Bills	0.11	TITL	Associate Regula	tory Affair	s Analyst			
P(111)	a Bills		1/5/2009					

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:		
SUNDRY NOTICES AND REPORTS ON WE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
CONDICT NOTICES AND RELIGING ON WE	N/A 7. UNIT or CA AGREEMENT NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole of drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such prop	depth, reenter plugged wells, or to DIO MALL EXCLUSIVE #UTIL 04200V		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24		
2. NAME OF OPERATOR:	9. API NUMBER: 4304737236		
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR:	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:		
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	(435) 781-4301 UNDESIGNATED		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT	N REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING FRACTU	URE TREAT SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CC	ONSTRUCTION TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERAT	TOR CHANGE TUBING REPAIR		
	AND ABANDON VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BY (Submit Original Form Only)			
Date of work completion:	JCTION (START/RESUME) WATER SHUT-OFF		
	MATION OF WELL SITE OTHER: MONTHLY		
CONVERT WELL TYPE RECOM	MPLETE - DIFFERENT FORMATION STATUS REPORT		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details Questar Exploration & Production Company set conductor on 12/05/2			
NAME (PLEASE PRINT) Laura Bills	Associate Regulatory Affairs Analyst		
Chama Rilly	2/2/2009		
SIGNATURE / WILLIA I	DATE 2/2/2003		

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON W	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
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3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
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	Maria de profitorio. Portugales	en e
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER DATA
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SUBSEQUENT REPORT CHANGE WELL NAME PLUG	BACK	WATER DISPOSAL
(Submit Original Form Only)	UCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:	AMATION OF WELL SITE	_
1= ====================================	MPLETE - DIFFERENT FORMATION	✓ OTHER: MONTHLY STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta		and the second s
Questar Exploration & Production Company set conductor on 12/05	/2007. This location is or	Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regula	tory Affairs Analyst
SIGNATURE DAMA BILL	DATE 3/4/2009	
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 7. UNIT OF CA AGREEMENT NAME:					
	7 LINET AS ON A OREENENE MANACE					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	BIG VALLEY UNIT #UTU-81308X					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24					
2. NAME OF OPERATOR:	9. API NUMBER:					
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT DEEPEN	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
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(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF					
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT					
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 12/05/2007. This location is on Questar's future drilling schedule.						
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regu	latory Affairs Analyst					
SIGNATURE FLAURA BILLS DATE 4/2/2009						

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINIO	5. LEASE DESIGNATION AND SERIAL NUMBER:
RY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

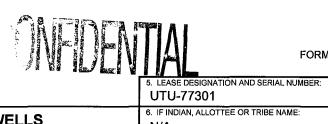
SUNDRY	NOTICES AND REPORTS (ON WELLS	;	N/A	THE ON MIDE WARE.
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below current terals. Use APPLICATION FOR PERMIT TO DRILL form	bottom-hole depth, re for such proposals.	enter plugged wells, or to	7. UNIT or CA AGE	REEMENT NAME: Y UNIT #UTU-81308X
TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER			8. WELL NAME an NBZ 4D-31	
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N & PRODUCTION CO.			9. API NUMBER: 430473723	
3. ADDRESS OF OPERATOR:	VERNAL STATE UT ZIP 84		ONE NUMBER: 35) 781-4301	10. FIELD AND PO	OOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' F1				COUNTY: UIN	TAH
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: LOT1 31 8S 24E	:		STATE:	UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE	NATURE OF	NOTICE, REPO	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFO	RATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TRE	AT	SIDETRAC	CK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRU	CTION	☐ TEMPORA	RILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHA	NGE	U TUBING R	
[7]	CHANGE TUBING	☐ PLUG AND ABAI	IDON	UENT OR	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		☐ WATER D	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (S	START/RESUME)	☐ WATER S	
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION	OF WELL SITE DIFFERENT FORMATION		MONTHLY STATUS REPORT
	MPLETED OPERATIONS. Clearly show all pertinduction Company set conductor on		· · ·		iture drilling schedule.
NAME (PLEASE PRINT) Laura Bills	Bills	TITLE _	Associate Regu 5/4/2009	latory Affairs A	nalyst
(This space for State use only)			RE	CEIVED	

MAY 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	NBZ 4D-31-8-24 9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.	4304737236
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
Questar Exploration & Production Company set conductor on 12/05/2007. This location is or	n Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regula	atory Affairs Analyst
SIGNATURE AUM SILLS DATE 6/4/2009	
(This space for State use only)	RECEIVED

DIV. OF OIL, GAS & MINING

JUN 08 2009

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING



FORM 9

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X	
1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR:	9. API NUMBER:	
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: PHONE NUMBER:	4304737236 10. FIELD AND POOL, OR WILDCAT:	
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4331	BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 859' FNL 810' FWL, NWNW	COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 31 8S 24E	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON	
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR	
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF	
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY	
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 12/05/2007. This location is or		
NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affair	s	
SIGNATURE AN 16150 DATE 7/1/2009		
(This space for State use only)		

RECEIVED
JUL 0 6 2009

	STATE OF UTAH				FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					EASE DESIGNATION AND SERIAL NUMBER: FU-77301		
SUND	RY NOTICES AND REPORT	S ON	WELLS	6. 3	IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals				INIT or CA AGREEMENT NAME: G VALLEY		
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: NBZ 4D-31-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				API NUMBER: 3047372360000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 31-4362	HONE NUMBER: Ext		FIELD and POOL or WILDCAT: G VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHI	ID PANGE MEDIDIAN.			UI	UNTY: INTAH		
	1 Township: 08.0S Range: 24.0E Meridia	an: S			ATE: ΓΑΗ		
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	RT, OR	OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
,	☐ ACIDIZE	A	ALTER CASING		CASING REPAIR		
NOTICE OF INTENT Approximate date work will start: 1/31/2010	CHANGE TO PREVIOUS PLANS	☐ c	CHANGE TUBING		CHANGE WELL NAME		
1/31/2010	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIC	ONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT		☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	☐ P	PLUG AND ABANDON		☐ PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON		
	☐ TUBING REPAIR	□ v	/ENT OR FLARE		WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ s	SI TA STATUS EXTENSION		APD EXTENSION		
	WILDCAT WELL DETERMINATION	√ c	OTHER		OTHER: Monthly Status Report		
Questar Exploration This loca	DMPLETED OPERATIONS. Clearly show all parts of the company set at a set on Questar's future of the company set of the company s	condu	uctor on 12/05/2007 g schedule.	7. Acc Uta Oil, C	epted by the sh Division of sas and Mining RECARDS, 2009 LY		
Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent				
SIGNATURE N/A			DATE 8/5/2009				

STATE OF UTAH					FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					E DESIGNATION AND SERIAL NUMBER: 77301		
SUNDRY NOTICES AND REPORTS ON WELLS					NDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO		or ca agreement name: Alley		
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 4D-31-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372360000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		HONE NUMBER: Ext	1 -	.D and POOL or WILDCAT: 'ALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHI				UINTA	AH		
	1 Township: 08.0S Range: 24.0E Meridia	in: S		UTAH			
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
l .			August, 2009. Vi	Accer Utah	change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal app extension ner: etc. cted by the Division of and Mining ECORD ONLY		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent				
SIGNATURE N/A			DATE 9/1/2009				

STATE OF UTAH					FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					DESIGNATION AND SERIAL NUMBER: 7301		
SUNDRY NOTICES AND REPORTS ON WELLS					DIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals			7.UNIT	DI CA AGREEMENT NAME: LLEY		
1. TYPE OF WELL Gas Well					NAME and NUMBER: 0-31-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				UMBER: 372360000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 1-4362	HONE NUMBER: Ext	9. FIELD BIG VA	and POOL or WILDCAT: LLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTAR			
	1 Township: 08.0S Range: 24.0E Meridia	ın: S ———		UTAH			
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT,	OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
l .	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all per this well during the month		eptember 2009.	OTHE Volumes, e Volumes, e Utah ['		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent				
SIGNATURE N/A	493 /01-4331		DATE 10/8/2009				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES				FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301					
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372360000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	PHON 31-4362 Ext	NE NUMBER: t	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL	TO DANCE MEDITIVAN			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3	1 Township: 08.0S Range: 24.0E Meridia	an: S		STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NATU	IRE OF NOTICE, REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ ACIDIZE	_ ALTER	R CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHAN	IGE TUBING	CHANGE WELL NAME		
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	INGLE PRODUCING FORMATIONS			
Date of Work Completion:	DEEPEN	_	TURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	_	AND ABANDON	☐ PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	_	AMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON		
	REPERFORATE CURRENT FORMATION TUBING REPAIR	_	OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT	WATER SHUTOFF	_	STATUS EXTENSION	APD EXTENSION		
Report Date: 10/31/2009	WILDCAT WELL DETERMINATION	☐ OTHE		1		
	DMPLETED OPERATIONS. Clearly show all p			OTHER:		
	on this well during the mont		tober 2009. O	Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	Pe	TLE ermit Agent			
SIGNATURE N/A			./2/2009			

STATE OF UTAH					FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					E DESIGNATION AND SERIAL NUMBER: 77301		
SUNDRY NOTICES AND REPORTS ON WELLS					NDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.				or ca agreement name: Alley		
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 4D-31-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372360000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 781		PHONE NUMBER: Ext	1 -	.D and POOL or WILDCAT: 'ALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHI				UINTA STATE:	AH :		
Qtr/Qtr: NWNW Section: 3:	1 Township: 08.0S Range: 24.0E Meridia	n: S 		UTAH			
	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPORT,	OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pe		ovember 2009. V Oi	volumes, Accep Utah I, Gas	casing repair change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal app extension ner: etc. cted by the Division of s and Mining ECORDO ONLY Construction Constructio		
NAME (PLEASE PRINT)	PHONE NUMBE	R	TITLE				
Jan Nelson SIGNATURE	435 781-4331		Permit Agent DATE				
N/A			12/1/2009				

STATE OF UTAH					FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					DESIGNATION AND SERIAL NUMBER: 301		
SUNDRY NOTICES AND REPORTS ON WELLS					IAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposition not use this form for such proposals.	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT o	r CA AGREEMENT NAME: LEY		
1. TYPE OF WELL Gas Well					NAME and NUMBER: -31-8-24		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NU 430473	JMBER: 72360000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 1-4362	PHONE NUMBER: Ext	9. FIELD BIG VAL	and POOL or WILDCAT: LEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:			
	1 Township: 08.0S Range: 24.0E Meridia	ın: S 		UTAH			
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT,	OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MAPLETED OPERATIONS. Clearly show all part of this well during the month		ecember 2009.	OTHER VOLUMES, et Utah D II, Gas	'		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent				
SIGNATURE N/A	100 /01 1001		DATE 1/4/2010				

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUNDIVISION OF OIL, GAS, AND M		3	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDI	RY NOTICES AND REPORT	S ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist s. Use Al	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT OF CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3	IP, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridi	an: S		STATE: UTAH	
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
l .	Approximate date work will start: CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS SUBSEQUENT REPORT Date of Work Completion: OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TUBING REPAIR VENT OR FLARE SI TA STATUS EXTENSION				
			FOI	R RECORD ONLY	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A			DATE 2/1/2010		

	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUND	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals. I			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve		IONE NU -4362 E		9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:
	1 Township: 08.0S Range: 24.0E Meridian	: S 		UTAH
CHE	CK APPROPRIATE BOXES TO INDICA	TE NAT	TURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
l .	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION DMPLETED OPERATIONS. Clearly show all pe		CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:	
	on this well during the mont		FOR	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331		FITLE Permit Agent	
SIGNATURE N/A			DATE 4/5/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND N		3	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUND	RY NOTICES AND REPORT	S ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist s. Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3:	IP, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridi	an: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
□ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud: ✓ DRILLING REPORT Report Date: 4/30/2010 12. DESCRIBE PROPOSED OR CO	Accepted by the Utah Division of il, Gas and Mining			
			FU	R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent	
SIGNATURE N/A			DATE 5/6/2010	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF DILL GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly despen existing wells below current before the such proposals to drill new wells, significantly despen existing wells below current before the such proposals to drill new wells, significantly despen existing wells below current before the such proposals of drill new wells, stop discounted latereds. Use APPLICATION FOR PERMIT TO DRILL form for such proposals of drill new wells, stop discounted latereds. Use APPLICATION FOR PERMIT TO DRILL form for such proposals of drill new wells, stop discounted latereds. Use APPLICATION FOR PERMIT TO DRILL form for such proposals of the drill new form form for such proposals of the drill new form form form for such proposals of the drill new form form form form form form form form		STATE OF UTAH				FORM 9
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO PUBLIC from for such proposals. L TYPE OF WELL CARGE OF WELL CARGE OF WELL CARGE OF WELL CARGE OF WELL L TYPE OF WELL CARGE OF WELL COUNTY, LIOUZ ESSA LZ PASATION R PRODUCTION CO SADDESS OF ORBATOR: QUESTAR REXADS QUESTAR REXADS QUESTAR REXADS COUNTY, LIOUZ ESSA LZ PASATION R PRODUCTION CO SADDESS OF ORBATOR: QUESTAR REXADS COUNTY, LIOUZ ESSA LZ PASATION R PRODUCTION CO STATE: COUNTY, LIOUZ ESSA LZ PASATION R PRODUCTION REPORT OF THE PROPERTY OF THE PROPERTY OF THE PASATION REPORT OF THE PASATION R						
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	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUND	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals. I			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve		IONE NU -4362 E		9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:
	1 Township: 08.0S Range: 24.0E Meridian	: S 		UTAH
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NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331		FITLE Permit Agent	
SIGNATURE N/A			DATE 4/5/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBER:
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2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 303 30	P 08-3068	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
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QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3:	IP, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridia	an: S		STATE: UTAH
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				OII, Gas and Mining OR RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent	
SIGNATURE N/A			DATE 6/2/2010	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

The operator of the well(s) listed below has changed, effective: FROM: (Old Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: I (303) 308-3048 Phone: I (304) 308-3048 Phone: I (304) 308-3048 Phone: I (304)	Change of Operator (Well Sold)					X -	Operator	Name Chan	ge	
N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: I (303) 308-3048 Phone: I (304) 408-408 Phone: I (304) 408	The operator of the well(s) listed below has changed, effective:								<u></u>	
CA No. Unit: BIG VALLEY	FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500			N3700-QEP I 1050 Denv	Energy Comp 17th St, Suiter, CO 8026	eany				
SEC TWN RNG API NO ENTITY LEASE TYPE WELL TYPE STATUS	Pho						308-3048			
SEE ATTACHED NO TYPE STATUS										
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/28/2010 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 764611-0143 4. Is the new operator registered in the State of Utah: Business Number: 764611-0143 5. (R649-9-2)Waste Management Plan has been received on: Requested 5. Inspections of LA PA state/fee well sites complete on: 10/4 6. Reports current for Production/Disposition & Sundries on: 10/4 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/4 7. Federal and Indian Units: 10/4 The BLM or BIA has approved the successor of unit operator for wells listed on: 10/4 8. Federal and Indian Communization Agreements ("CA"): 10/4 7. In BLM or BIA has approved the operator for all wells listed within a CA on: 10/4 8. Federal and Indian Communization Agreements ("CA"): 10/4 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 10/4 Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 10/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 11/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 11/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 11/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 11/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 11/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 11/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authority to 10/4 11/4 Entry ("UIC") Division has approved UIC Form 5 Transfer of Authori	WF	ELL NAME	SEC	TWN	RNG	API NO		LEASE TYPE	i	
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Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 3. The new company was checked on the Department of Commerce, Division of Corportations and Corportations on Corportations (R4611-0143) 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143 5a. (R649-9-2))Waste Management Plan has been received on: Requested production/Disposition & Sundries on: ok 6. Reports current for Production/Disposition & Sundries on: ok 7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, number change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the wetr disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes nettered in the Oil and Gas Database on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 4. Fee/State wells attached to bond in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 9/40/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a BESINOUSE (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number: 9/65010693 3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number: 9/65010695 3. The FORMER operator has requested a release of liability from		SEL MI INCHED								
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5b. Inspections of LA PA state/fee well sites complete on: 6. Reports current for Production/Disposition & Sundries on: 6. Reports current for Production/Disposition & Sundries on: 6. Rederal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7. Rederal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: The BLM or BIA has approved the operator for all wells listed within a CA on: Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7. PEderal well(s) covered by Bond Number: 8 ESB000024 2. Indian well(s) covered by Bond Number: 965010693 3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965010695 3. The FORMER operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a		Is the new operator registered in the State of U	tah:							
5c. Reports current for Production/Disposition & Sundries on: Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010						Requested			•	
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA Not yet										
or operator change for all wells listed on Federal or Indian leases on: Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operator Change Spread Sheet on: Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: Injection Projects to new operator of any state/fee well(s) listed covered by Bond Number Rederal well(s) covered by Bond Number: Rederal well(s) listed covered by Bond Number Rederal well(s) covered by Bond Number: Rederal well(s) listed covered by Bond Number Rederal well(s) listed covered by Bond Number Rederal well(s) listed covered by Bond Number Rederal well(s) listed on: Rederal well(s) liste	_						_			
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: A Bond information entered in RBDMS on: 6/30/2010 4. Fee/State wells attached to bond in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 8/BB000024 2. Indian well(s) covered by Bond Number: 9/65010693 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 9/65010695 3b. The FORMER operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a	0.									
The BLM or BIA has approved the successor of unit operator for wells listed on: **Rederal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: **Inderground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Of-29/2010** **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: **Changes have been entered on the Monthly Operator Change Spread Sheet on: **Changes have been entered in RBDMS on: **Bond information entered in RBDMS on: **Injection Projects to new operator in RBDMS on: **G/30/2010** 5. Injection Projects to new operator in RBDMS on: **G/30/2010** 6. Receipt of Acceptance of Drilling Procedures for APD/New on: **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: **G649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number: **DROME ROPETATION:** 1. FeOMER operator has requested a release of liability from their bond on: **LEASE INTEREST OWNER NOTIFICATION:** 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: **Of their responsibility to notify all interest owners of this change on: **DROME OF TRANSPICE OF TOWNER NOTIFICATION:** **A (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: **DROME OF TRANSPICE OF TOWNER NOTIFICATION:** **A (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: **DROME OF TRANSPICE OF TOWNER NOTIFICATION:** **A (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of thei	7		ıl or I	ndian l	eases o	on:	BLM	8/16/2010	BIA	not yet
8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operator Change Spread Sheet on: Bond information entered in RBDMS on: Injection Projects to new operator in RBDMS on: Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION: Indian well(s) covered by Bond Number: Indian well(s) covered by Bond Number: R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A N/A N/A N/A N/A N/A N/A 6/29/2010 6/30/2010 6/30/2010 6/30/2010 1 n/a ESB0002010 1 n/a	/٠		c	•.						
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9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010 DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 4. Fee/State wells attached to bond in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: ESB000024 2. Indian well(s) covered by Bond Number: 965010693 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965010695 3b. The FORMER operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a	0.	_		7	•			27/4		
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	(of their responsibility to notify all interest owner	uas D s of t	his cha	nge or:	and informed (om the Division		
			UL W	VIIA	.15° OII.		11/ d			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	INING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
Do not use this form for proposals to drill drill horizontal	7. UNIT or CA AGREEMENT NAME: See attached		
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:	115	700	See attached 9. API NUMBER:
Questar Exploration and I	Production Company // 3	085	Attached
1050 17th Street, Suite 500	Denver STATE CO	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: See a	ttached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH
11 CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	,
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
6/14/2010	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ OTHER: Operator Name
12 DESCRIBE PROPOSED OR CO		RECOMPLETE - DIFFERENT FORMATION	Change
Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944 The attached document is	uestar Exploration and Production ternal corporate name change at the personsible for operations of bond numbers: 65002976 (BLM Reference No. E. 965003033 \ 9650030303 \ 9650003033 \ 965000000000000000000000000000000000000	the properties described on the a	QEP Energy Company. This name tor is involved. The same attached list. All operations will
NAME (PLEASE PRINT) Morgan An	derson	тітье _Regulatory Affairs	Analyst
SIGNATURE 10 9001	mallo	DATE 6/23/2010	
This space for State use only)			

(5/2000)

RECEIVED

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RWS 3ML-9-9-24	09	0905	240F	4304735483	15190	lease Federal	GW	S	-
RWS 10ML-6-9-24	06			4304735483	17644	Federal	GW	P	-
CWD 4ML-32-8-24	32			4304735684					
NBZ 4D-30-8-24	30			4304733084	17644	Federal		S	
NBZ 6ML-30-8-24	30			4304737229	16630	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30			4304737230	16810	Federal	GW	OPS	C
NBZ 10ML-30-8-24	30			4304737231	17644	Federal	GW	P	
NBZ 12D-30-8-24	30			4304737232	16695	Federal	GW	OPS	C
NBZ 14ML-30-8-24	30			4304737233	16631	Federal	GW	OPS	C
NBZ 6D-31-8-24	31				16696	Federal	GW	OPS	C
NBZ 4D-31-8-24				4304737235	16611	Federal	GW	OPS	C
NBZ 13ML-29-8-24	31			4304737236	16576	Federal	GW	OPS	C
NBZ 8D-31-8-24	29			4304737237	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31			4304737238	17644	Federal	GW	P	
The second secon	31			4304737239	17098	Federal	GW	OPS	C
NBZ 11D-29-8-24	29			4304737240	16612	Federal	GW	OPS	C
NBZ 5D-29-8-24	29			4304737241	16632	Federal	GW	OPS	C
NBZ 9D-29-8-24	29			4304737244	15677	Federal	GW	OPS	C
NBZ 15ML-29-8-24				4304737246	16697	Federal	GW	OPS	С
CWD 3D-32-8-24				4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24				4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24				4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24				4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24				4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24				4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24				4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24				4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24				4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24				4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24				4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24				4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24				4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24				4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24	06	090S	240E	4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24	06	090S	240E	4304737411	17272	Federal	GW	OPS	С
RWS 4ML-6-9-24	06	090S	240E	4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24	06	090S	240E	4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal		P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	C
RWS 12ML-9-9-24	09	090S	240E	4304738646	17274			OPS	C
NBZ 16D-31-8-24				4304739435			GW	APD	C
NBZ 10D-31-8-24				4304739456			GW	APD	C
NBZ 12D-31-8-24				4304739457				APD	C
NBZ 14D-31-8-24				4304739458				APD	C
CWD 13D-32-8-24				4304739464				APD	C
RWS 7D-6-9-24				4304739494				APD	C
RWS 13D-6-9-24				4304739495				APD	C
RWS 11D-6-9-24				4304739496				APD	C
RWS 9D-6-9-24				4304739497				APD	C
RWS 3D-6-9-24				4304739498					
RWS 15D-6-9-24				4304739498				APD APD	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
					•	lease			
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal		APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal		APD	C
RWS 15D-5-9-24	05			4304739506		Federal		APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05			4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31			4304739511		Federal		APD	C
CWD 11D-32-8-24	32			4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05			4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06			4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31			4304739675		Federal		APD	C
NBZ 16D-30-8-24	30			4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30			4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32			4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32			4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32			4304740359		Federal		APD	C
NBZ 10D-29-8-24	29			4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29			4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29			4304740362		Federal		APD	C
NBZ 16D-29-8-24	29			4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29			4304740364			GW	APD	C
NBZ 13D-30-8-24	30			4304740365				APD	C
RWS 4D-9-9-24	09			4304740470		Federal		APD	C
NBZ 9D-30-8-24	30			4304740471				APD	C
NBZ 11D-30-8-24	30			4304740472		Federal		APD	C
NBZ 7D-30-8-24	30			4304740473				APD	C
NBZ 2D-29-8-24	29			4304740476		Federal		APD	C
CWD 7D-32-8-24	32			4304740477				APD	C
CWD 9D-32-8-24	32			4304740478				APD	C
RWS 6D-9-9-24				4304740479				APD	C
RWS 13D-9-9-24	09			4304740480				APD APD	C
NBZ 6D-29-8-24	29			4304740483		Federal		APD	C
NBZ 1D-30-8-24				4304740484				APD	C
NBZ 2D-30-8-24				4304740485		Federal		APD APD	
NBZ 3D-30-8-24				4304740486				APD APD	C C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

AUG 16 20:0

DIV. OF OIL, GAS a mine

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUNDIVISION OF OIL, GAS, AND M		3	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUND	RY NOTICES AND REPORT	S ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist s. Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, Ut, 84078 303 30	8-3068	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3:	IP, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridia	an: S		STATE: UTAH
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			0	il, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	Permit Agent	
SIGNATURE N/A			DATE 7/7/2010	

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
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	1 Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
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NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 8/3/2010	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: PHONE NUMBER: 11002 East 17500 South , Vernal, Ut, 84078 303 308-3068 Ext 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 31 Township: 08.05 Range: 24.0E Meridian: S		STATE OF UTAH DEPARTMENT OF NATURAL RESOU	RCES		FORM 9
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NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent	NAME (PLEASE PRINT) Jan Nelson		ER		
SIGNATURE DATE N/A 9/7/2010	SIGNATURE N/A				

STATE OF UTAH	FORM 9			
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5.LEASE DESIGNATION AND SERIAL N UTU-77301	UMBER:			
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7.UNIT or CA AGREEMENT NAME: BIG VALLEY				
1. TYPE OF WELL Gas Well 8. WELL NAME and NUMBER: NBZ 4D-31-8-24				
2. NAME OF OPERATOR: QEP ENERGY COMPANY 9. API NUMBER: 43047372360000				
3. ADDRESS OF OPERATOR: PHONE NUMBER: 9. FIELD and POOL or WILDCAT: BIG VALLEY				
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Qtr/Qtr: NWNW Section: 31 Township: 08.0S Range: 24.0E Meridian: S STATE: UTAH				
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Utah Division of				
Oil, Gas and Mining				
FOR RECORD ONL	Y			
October 07, 2010				
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent				
SIGNATURE DATE N/A 10/6/2010				

	CTATE OF UTAU		FORM 9	
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		5.LEASE DESIGNATION AND SERIAL NUMBER:		
DIVISION OF OIL, GAS, AND MINING			UTU-77301	
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		FOR	R RECORD ONLY	
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NAME (PLEASE PRINT)	PHONE NUMBER			
Jan Nelson	435 781-4331	Permit Agent		
SIGNATURE N/A		DATE 11/2/2010		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
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			Jtah Division of
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NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 12/2/2010	

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
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NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Jan Nelson SIGNATURE	435 781-4331	Permit Agent DATE	
N/A		1/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 3. ADDRESS OF OPERATOR: 11002 Fast 17500 South , Vernal, Ut, 84078 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: NBZ 4D-31-8-24 9. API NUMBER: 43047372360000 9. FIELD and POOL or WILDCAT: BIG VALLEY COUNTY: UINTAH	
	1 Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all performed the month	of January 2011. A L Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc. ACCEPTED by the Utah Division of Gas and Mining RECOMBED (OINLY
NAME (PLEASE PRINT) Jan Nelson SIGNATURE N/A	PHONE NUMBER 435 781-4331	TITLE Permit Agent DATE 2/7/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 4. LOCATION OF WELL FOOTAGES AT SURFACE:		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: NBZ 4D-31-8-24 9. API NUMBER: 43047372360000 9. FIELD and POOL OF WILDCAT: BIG VALLEY COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3:	P, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
□ NOTICE OF INTENT Approximate date work will start: □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud: ✓ DRILLING REPORT Report Date: 2/28/2011	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:
No activity NAME (PLEASE PRINT)	PHONE NUMBER	bruary 2011. A U Oil FOR	ccepted by the Itah Division of , Gas and Mining RECORD ONLY
Jan Nelson SIGNATURE	435 781-4331	Permit Agent DATE	
N/A		3/1/2011	

Sundry Number: 13958 API Well Number: 43047372360000

			FORM 9	
	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		one number: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 31	P, RANGE, MERIDIAN: L Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	☐ ALTER CASING	CASING REPAIR	
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION	
Date or work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL	
Report Date: 3/31/2011	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION	
5/51/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of March 2011. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY				
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	Permit Agent		
SIGNATURE N/A		DATE 4/4/2011		

Sundry Number: 14653 API Well Number: 43047372360000

			FORM 9
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Uso		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NUMBER: 68 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 3:	(P, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
4/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIPE PROPOSED OF CO			
	MPLETED OPERATIONS. Clearly show all perting on this well during the month		rolumes, etc.
110 0001110	, on the wen daring the month		
			Accepted by the
			Utah Division of
			l, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		5/2/2011	

Sundry Number: 15643 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e gged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 68 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 31	(P, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridian: S	;	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pertingly on this Well during the month	of May 2011. A U Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED by the Jtah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 6/6/2011	

Sundry Number: 16368 API Well Number: 43047372360000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff new wells, significantly deepen existing wells below current tootrom-hole depth, reenter plugged wells, or to drill hortzontal laterals. Uses APPLICATION FOR PERMIT TO DRILL from for such proposals. 1. TYPE OF WELL CANDO FORMATOR 1. TYPE OF WELL CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACTIONS IN ACTION FOR PERMIT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACTIONS IN ACTION FOR THE DATA ACTIONS IN ACTION FOR THE DATA TYPE OF SUBMISSION TYPE OF ACTION ACTIONS IN ACTION FOR WELL STATUS GOARGE WILL STATUS GOARGE W				FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-indic depth, represent playaged wells, or to drill horizontal laterals. See APPLICATION FOR PERMITTO TO TO PERMITTO TO THE PLAY OF TH				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PRENIT TO REAL TO WELL GIVEN TO SUBJECT TO WELL SUBJECT WELL SHOW THE PROPERTY OF WELL SHOW THE PROPERTY				
DOTOL-TO-DOS GREATOR. 1. TYPE OF WELL GAS Well 2. NAME OF OPERATOR. 2. NAME OF OPERATOR. 2. NAME OF OPERATOR. 3. SUBJECT OF WELL 4. SUBJECT OF OPERATOR. 4. LOCATION OF WELL 6. SUBJECT OF SUBMISSION 4. LOCATION OF WELL 6. SUBJECT OF SUBMISSION 5. TATE: 6. SUBJECT OF SUBMISSION 6. SUBJECT OF SUBMISSION 7. STATE: 6. SUBJECT OF SUBMISSION 7. STATE: 6. SUBJECT OF SUBMISSION 7. STATE: 7. SUBJECT OF SUBMISSION 7. STATE: 7. SUBJECT OF SUBMISSION 7. SUBJECT OF SUBMISSI	SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Cas Well 2. NAME OF DERRATOR: QEF ENERGY COMPANY 3. ADDRESS OF OPERATOR: QEF ENERGY COMPANY 3. ADDRESS OF OPERATOR: QUINTY LITTLE 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 1. CHANGE TO PREVIOUS PLANS MOTICE OF INTRITY Approximate date work will start: CHANGE TO PREVIOUS PLANS CH	bottom-hole depth, reenter plu	igged wells, or to drill horizontal laterals. Use		
QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR:				
ALCACITOR OF WELL FOOTAGES AT SURFACE: OSSO FIN. DELIGIBLE ONDIEC OS INTENT Approximate date work will start: OSSO FIN. DELIGIBLE OSSO FIN. DELIG				
OBSE PRIODIT PRIVE ORDISON STATE: UNTITLE OF SUBMISSION ACIDIZE				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WORL STATUS CHANGE WELL STREAT CHANGE	FOOTAGES AT SURFACE:			
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE				I ·
ACIDIZE ALTER CASING CASING REPAIR	11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF INTENT Approximate date work will start: GHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME SUBSEQUENT REPORT Date of Work Completion: Deepen FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK SPUD REPORT Date of Spud: RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION DRILLING REPORT WATER SHUTOF SITA STATUS EXTENSION APD EXTENSION MATER SHUTOF WATER SHUTOF SITA STATUS EXTENSION APD EXTENSION WATER SHUTOF SITA STATUS EXTENSION APD EXTENSION WATER SHUTOF WILLOAT WELL DETERMINATION THERE OTHER: NO activity on this well during the month of June 2011. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE	TYPE OF SUBMISSION		TYPE OF ACTION	
Approximate date work will start: GHANGE WELL STATUS		☐ ACIDIZE	ALTER CASING	CASING REPAIR
SUBSQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: SPUD REPORT Date of Spud: PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT SIT A STATUS EXTENSION APP EXTENSION OFFICE OF THE STATUS OF THE STATUS EXTENSION APP EXTENSION OFFICE OF THE STATUS OF THE STATUS EXTENSION ACCEPTED OF THE STATUS OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION ACCEPTED OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION ACCEPTED OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION ACCEPTED OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION APP EXTENSION OFFICE OF THE STATUS EXTENSION ACCEPTED OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION APP EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE STATUS EXTENSION OFFICE OF THE		☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Date of Work Completion: Defen	Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SPUD REPORT Date of Spud: SPUD REPORT Date of Spud: PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION TUBING REPORT WATER SHUTOFF SITA STATUS EXTENSION APD EXTENSION WATER SHUTOFF SITA STAT		☐ DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Spud: D	Dute of Work completion.	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
Date of Spud: Date of Spud: Reperforate current formation SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL APD EXTENSION APD EXTENSION WILDCAT WELL DETERMINATION OTHER TUBING REPAIR VENT OR FLARE WATER DISPOSAL APD EXTENSION APD EXTENSION APD EXTENSION OTHER TUBING REPAIR VENT OF FLARE WATER DISPOSAL APD EXTENSION APD EXTENSION APD EXTENSION OTHER TUBING REPAIR WELL TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APP EXTENSION APP EXTENSI		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
DRILLING REPORT Report Date: 6/30/2011 □ WILDCAT WELL DETERMINATION □ OTHER □ OTHER: □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION □ OTHER □ OTHER: □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION □ OTHER □ OTHER: □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION □ OTHER □ OTHER: □ WATER DISPOSAL □ APD EXTENSION □ OTHER: □ MATER SHUTOFF □ WILDCAT WELL DETERMINATION □ OTHER: □ WATER DISPOSAL □ APD EXTENSION □ OTHER: □ WATER SHUTOFF □ APD EXTENSION □ APD EXTENSION □ OTHER □ WATER SHUTOFF □ APD EXTENSION □ OTHER □ WATER SHUTOFF □ APD EXTENSION □ APD EXTENSION □ OTHER □ WATER SHUTOFF □ APD EXTENSION □ APD EXT		REPERSORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
DRILLING REPORT Report Date: 6/30/2011 water shutoff			_	
6/30/2011			_	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of June 2011. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE				
No activity on this well during the month of June 2011. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE			□ OTHER	OTHER:
Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE			of June 2011.	
Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE				
FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE				
NAME (PLEASE PRINT) PHONE NUMBER TITLE				
			FOR	RECORD ONLY
455 761 4505	NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE DATE N/A 7/5/2011				

Sundry Number: 17088 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBZ 4D-31-8-24			
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047372360000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 PHONE NUMBER: 303 308-3068 Ext			9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 31 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH	
			STATE: UTAH	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per ON THE WELL DURING THE MO	ONTH OF JULY 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A	755 /01-7505	DATE 8/1/2011		

Sundry Number: 18033 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047372360000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	9. FIELD and POOL or WILDCAT: BIG VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 31 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH	
			STATE: UTAH	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MAPLETED OPERATIONS. Clearly show all per THIS WELL DURING THE MC	ONTH OF AUGUST 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. Accepted by the Utah Division of II, Gas and Mining R RECORD ONLY	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	R TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 9/1/2011		

Sundry Number: 19040 API Well Number: 43047372360000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
	RY NOTICES AND REPORTS O		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen exi gged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NUMBER: 8 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNW Section: 31	IP, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME ☐	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	☐ APD EXTENSION
9/30/2011	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertine	ent details including dates, depths, v	olumes, etc.
NO ACTIVITY ON T	THIS WELL DURING THE MONTH	OF SEPTEMBER 2011.	
			accepted by the
			Accepted by the Utah Division of
			, Gas and Mining
			RECORD ONLY
		I Or	RECORD GIALI
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		10/3/2011	

Sundry Number: 19909 API Well Number: 43047372360000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e ggged wells, or to drill horizontal laterals. Use		7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NUMBER: 58 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
10/31/2011	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
12 DESCRIPE PROPOSED OF CO			
	MPLETED OPERATIONS. Clearly show all pertine IN THIS WELL FOR THE MONTH		rolumes, etc.
			Accepted by the
			Utah Division of
			l, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/1/2011	
•		, , ·	

Sundry Number: 19909 API Well Number: 43047372360000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e ggged wells, or to drill horizontal laterals. Use		7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NUMBER: 58 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: 1 Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
10/31/2011	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
12 DESCRIPE PROPOSED OF CO			
	MPLETED OPERATIONS. Clearly show all pertine IN THIS WELL FOR THE MONTH		rolumes, etc.
			Accepted by the
			Utah Division of
			l, Gas and Mining
		FOR	R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/1/2011	
•		, , ·	

Sundry Number: 20864 API Well Number: 43047372360000

	STATE OF UTAU		FORM 9
ļ	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
CHNDE	V NOTICEC AND DEPORT	C ON WELL C	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	Y NOTICES AND REPORT		
	ials to drill new wells, significantly deepo gged wells, or to drill horizontal laterals		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Veri		HONE NUMBER: 3-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHII Qtr/Qtr: NWNW Section: 31	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	\square casing repair
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMAT	IONS CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	\square SI TA STATUS EXTENSION	APD EXTENSION
11/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all p	TH OF NOVEMBER 2011.	Accepted by the Utah Division of Oil, Gas and Mining OR RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analysi	:
SIGNATURE N/A		DATE 12/5/2011	

Sundry Number: 22046 API Well Number: 43047372360000

STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mei	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
Report Date: 1/1/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/1/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show	TH OF DECEMBER 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUME 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 1/11/2012	

Sundry Number: 22780 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	tip, range, meridian: 31 Township: 08.0S Range: 24.0E M	eridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 1/31/2012	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
.,01,2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show	NTH OF JANUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 06, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	IBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 2/6/2012	

Sundry Number: 23578 API Well Number: 43047372360000

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	:0	
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	pposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
Jacob Holik Golinpidiloiii	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	l — ,		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date: 2/29/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
2/29/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show all THIS WELL FOR THE MONTH	OF FEBRUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 3/5/2012	

Sundry Number: 25300 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mei	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 4/30/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2012
NAME (PLEASE PRINT)	PHONE NUME		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/2/2012	

Sundry Number: 26408 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.	eepen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
5/31/2012		ОТИБР	OTHER:	
44 DECORIDE DRODOCED OD	WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all	- other	<u>'</u>	
	THIS WELL FOR THE MONTHS 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 07, 2012	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBEI 435 781-4369	Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 6/4/2012		
11//1		U/ T/ LU L		

Sundry Number: 29307 API Well Number: 43047372360000

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significantly deep eenter plugged wells, or to drill horizontal l n for such proposals.	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridian:	: S	STATE: UTAH
11. CHECK	CAPPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
_	_ ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:		CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE NEW CONSTRUCTION
Date of Work Completion:		PLUG AND ABANDON	PLUG BACK
SPUD REPORT		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
		/ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐ S	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2012	WILDCAT WELL DETERMINATION	DTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show all pe THIS WELL FOR THE MONTHS OF AUGUST 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 30, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 8/28/2012	

Sundry Number: 30862 API Well Number: 43047372360000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE UTU-7	DESIGNATION AND SERIAL NUMBER: 7301
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deep contal l	en existing wells below aterals. Use APPLICATION	7.UNIT o	r CA AGREEMENT NAME: LLEY
1. TYPE OF WELL Gas Well				1 '	NAME and NUMBER: D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NI 43047	JMBER: 372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD BIG VA	and POOL or WILDCAT: LLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	eridian:	S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR C	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LITER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING		CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ г	RACTURE TREAT		NEW CONSTRUCTION
	OPERATOR CHANGE	□ р	LUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	R	ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE		WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	Пѕ	II TA STATUS EXTENSION	П	APD EXTENSION
10/1/2012			OTHER	отн	
	WILDCAT WELL DETERMINATION		····		·
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 18, 2012					
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 10/8/2012		

Sundry Number: 31732 API Well Number: 43047372360000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ental laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 10/31/2012			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTI	H OF OCTOBER 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/6/2012	

Sundry Number: 32808 API Well Number: 43047372360000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9	
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH	
11. CHECH	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date: 11/30/2012				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF NOVEMBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 12/4/2012		

Sundry Number: 33460 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
12/31/2012		STA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTH OF DECEMBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMI 435 781-4369	BER TITLE Regulatory Affairs Analyst		
SIGNATURE	400 101 4000	DATE		
N/A		1/2/2013		

Sundry Number: 34558 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South	Vernal, Ut, 84078 30	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	eridian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date: 1/31/2013		SITA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTH OF JANUARY 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2013				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	IBER TITLE Regulatory Affairs Analyst		
SIGNATURE	433 701-4308	DATE		
N/A		2/7/2013		

RECEIVED: Feb. 07, 2013

Sundry Number: 35541 API Well Number: 43047372360000

	STATE OF UTAH				FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATIO UTU-77301	N AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deep contal la	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEM BIG VALLEY	MENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NU NBZ 4D-31-8-24	JMBER:
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD and POOL or BIG VALLEY	WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	eridian:	S	STATE: UTAH	
11. CHECH	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	4
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		LTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL N	AME
	CHANGE WELL STATUS	□ с	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL	ГҮРЕ
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUC	TION
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DI	FFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□s	IDETRACK TO REPAIR WELL	TEMPORARY AB	ANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSA	L
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION	
2/28/2013	WILDCAT WELL DETERMINATION	По	THER	OTHER:	
42 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly show			<u> </u>	
l .	HIS WELL DURING THE MON	-		Accepted Utah Divis Oil, Gas and	sion of Mining ORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		\neg	DATE 3/13/2013		

Sundry Number: 36067 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL	
Report Date: 3/31/2013	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
0,01,2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF MARCH 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBI	ER TITLE Regulatory Affairs Analyst		
SIGNATURE	435 781-4369	DATE		
N/A		4/1/2013		

Sundry Number: 37077 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL	
Report Date: 4/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
1,00,2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF APRIL 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	BER TITLE Regulatory Affairs Analyst		
SIGNATURE	.53 151 1550	DATE		
N/A		5/1/2013		

RECEIVED: May. 01, 2013

Sundry Number: 38897 API Well Number: 43047372360000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND		i	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORT	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E	Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	ICATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	□ Р	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		II TA STATUS EXTENSION	APD EXTENSION
5/31/2013			I TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	о 	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly st			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 10, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	JMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 6/10/2013	

Sundry Number: 39591 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 6/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3,00,20.0	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show a	ONTH OF JUNE 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/2/2013	

RECEIVED: Jul. 02, 2013

Sundry Number: 40884 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date: 7/31/2013		STASTATUS EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF JULY 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2013				
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBI 435 781-4320	R TITLE Regulatory Assistant		
SIGNATURE	<u> </u>	DATE		
N/A		8/5/2013		

Sundry Number: 41938 API Well Number: 43047372360000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9	
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
8/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
			<u>'</u>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF AUGUST 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 03, 2013				
NAME (PLEASE PRINT) Benna Muth	PHONE NUMB 435 781-4320	BER TITLE Regulatory Assistant		
SIGNATURE N/A		DATE 9/3/2013		

Sundry Number: 43105 API Well Number: 43047372360000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9		
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301				
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date: 9/30/2013					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2013					
NAME (PLEASE PRINT) Benna Muth	PHONE NUMB 435 781-4320	ER TITLE Regulatory Assistant			
SIGNATURE N/A		DATE 10/1/2013			

Sundry Number: 44443 API Well Number: 43047372360000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	S ON V	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deepe zontal la	n existing wells below terals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078		IE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	leridian: S	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL1	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	ANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ со	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLU	UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ REG	CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		NT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
Report Date: 10/31/2013			IA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	ОТІ	HER	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF OCTOBER 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2013				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369		TITLE Regulatory Affairs Analyst	
SIGNATURE	430 / 01-4309		DATE	
N/A			11/5/2013	

Sundry Number: 45448 API Well Number: 43047372360000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9	
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL	
Report Date: 11/30/2013		SI TA STATUS EXTENSION	APD EXTENSION	
11/00/2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF NOVEMBER 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013 December 02, 2013				
Valyn Davis	435 781-4369	Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 12/2/2013		

Sundry Number: 46474 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	idian: S	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date: 12/31/2013		SI TA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	□ OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF DECEMBER 2013. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2014				
NAME (PLEASE PRINT)	PHONE NUMB			
Valyn Davis	435 781-4369	Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 1/6/2014		

Sundry Number: 47346 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.	ly deepen existing wells below zontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E M	eridian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 1/31/2014	WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly sho	ONTH OF JANUARY 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	MBER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48333 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9	
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL	
Report Date: 2/28/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF FEBRUARY 2014. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 04, 2014				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 3/3/2014		
14/73		U/U/2017		

RECEIVED: Mar. 03, 2014

Sundry Number: 49460 API Well Number: 43047372360000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below Ital laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 3/31/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0,01,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a THIS WELL DURING THE MO		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE	<u> </u>	DATE	
N/A		4/2/2014	

RECEIVED: Apr. 02, 2014

Sundry Number: 50653 API Well Number: 43047372360000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		DNE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	eridian	: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	ı	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT				APD EXTENSION
Report Date: 4/30/2014	WATER SHUTOFF		SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF APRIL 2014. Accepted by the Utah Division of Oil, Gas and Mining FORARE, ORD ONLY				
NAME (PLEASE PRINT)	PHONE NUM	BFR	TITLE	
Valyn Davis	435 781-4369	J_ \	Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 5/6/2014	

Sundry Number: 51684 API Well Number: 43047372360000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPOR	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significa reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E	Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO IND	ICATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	□ P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	П。	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT				
Report Date: 5/31/2014	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	□ 0	THER	OTHER:
	COMPLETED OPERATIONS. Clearly son this well during the m	-		Accepted by the Utah Division of Oil, Gas and Mining FORMESC, ORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE N 435 781-4369	UMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE	.55 . 5 . 1000		DATE	
N/A			6/2/2014	

Sundry Number: 52850 API Well Number: 43047372360000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ī	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	IIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
6/30/2014		-	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all I THIS WELL DURING THE MC	-	Accepted by the Utah Division of Oil, Gas and Mining FORUREÇORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/2/2014	

RECEIVED: Jul. 02, 2014

Sundry Number: 54081 API Well Number: 43047372360000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORT	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significar reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E	Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	ICATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	□ р	LUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
				WATER DISPOSAL
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	
Report Date: 7/31/2014	☐ WATER SHUTOFF	∟s	I TA STATUS EXTENSION	APD EXTENSION
., ., ., .	WILDCAT WELL DETERMINATION	□ 0	THER	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF JULY 2014. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2014				
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	JMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 8/5/2014	

Sundry Number: 54910 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/31/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
40 DECORUPE DECORUPE OF			<u>'</u>
	COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 8/28/2014	

Sundry Number: 56273 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Me	ridian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date: 9/30/2014		SI TA STATUS EXTENSION	APD EXTENSION
3,00,20.	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 03, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMI 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
N/A		10/2/2014	

STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
10/6/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:			
	☐ OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date.	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, o	lenths, volumes, etc.
	NDUCTOR PIPE WITH CEMENT	-	Accepted by the
	V GRADE. WELD ON DRY HOLE		Utah Division of
			Oil, Gas and Mining
			Date: O. J. DO DOLL
			Date: October 06, 2014
			By: 197 h Junt
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE	
Benna Muth	435 781-4320	Regulatory Assistant	
SIGNATURE N/A		DATE 10/6/2014	
IN/ <i>I</i> N		10/0/201 4	

Sundry Number: 57309 API Well Number: 43047372360000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		i	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORT	SON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.	ntly deep rizontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 31 Township: 08.0S Range: 24.0E M	Meridian:	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	□ Р	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 10/31/2014	☐ WATER SHUTOFF ☐	∟s	I TA STATUS EXTENSION	APD EXTENSION
1 07 0 17 2 0 1 1	WILDCAT WELL DETERMINATION	ا∟ د	THER	OTHER:
l .	COMPLETED OPERATIONS. Clearly sho		OF OCTOBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	IMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 11/3/2014	

Sundry Number: 58295 API Well Number: 43047372360000

	STATE OF UTAH				FORM 9
ι	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		1 '		UMBER:
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF	INDIAN, ALLOTTEE OR TRIBE NA	.ME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	reenter plugged wells, or to drill horiz	y deepen existing wells be ontal laterals. Use APPLIC	CATION 7.01		
1. TYPE OF WELL Gas Well			1 '		
2. NAME OF OPERATOR: QEP ENERGY COMPANY					
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL					
QTR/QTR, SECTION, TOWNSH	tip, range, meridian: 31 Township: 08.0S Range: 24.0E M	eridian: S			
11. CHEC	K APPROPRIATE BOXES TO INDIC.	ATE NATURE OF NOTICE	, REPORT, O	PR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ION		
	ACIDIZE	ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING		CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORM	IATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT		☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	S.LEASE DESIGNATION AND SERIAL NUMBER UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: NBZ 4D-31-8-24 9. API NUMBER: 43047372360000 9. FIELD and POOL OF WILDCAT: BIG VALLEY COUNTY: UINTAH STATE: UTAH NOTICE, REPORT, OR OTHER DATA DF ACTION CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION API EXTENSION API EXTENSION API EXTENSION OTHER: Including dates, depths, volumes, etc. MBER 2014. ACCEPTED BY THE COUNTY ACCEPTED ON LY DECEMBER 01, 2014		
	PRODUCTION START OR RESUME				
SPUD REPORT Date of Spud:					NUMBER: AME:
	REPERFORATE CURRENT FORMATION				
✓ DRILLING REPORT	L TUBING REPAIR				
Report Date: 11/30/2014	WATER SHUTOFF	PORTS ON WELLS Inificantly deepen existing wells below trill horizontal laterals. Use APPLICATION PHONE NUMBER: 303 308-3068 Ext PHONE NUMBER: 303 308-3068 Ext PHONE NUMBER: 304.0E Meridian: S PHONE NUMBER: 305 APP NUMBER: 306 APPLICATION PHONE NUMBER: 307 APPLICATION PHONE NUMBER: 308 APPLICATION PHONE NUMBER: 309 API NUMBI 43047372 COUNTY: UINTAH STATE: UTAH TYPE OF ACTION TYPE OF ACTION ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON PLUG AND ABANDON RECLAMATION OF WELL SITE SI TA STATUS EXTENSION OTHER PLUG AND ABANDON TENER SI TA STATUS EXTENSION OTHER PARTY SHOW All pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths, volume arrly show all pertinent details including dates, depths arr		APD EXTENSION	
1170072011	WILDCAT WELL DETERMINATION	OTHER		OTHER:	
l .		=	2014.	Accepted by the Utah Division of Oil, Gas and Mining OR RECORD ON	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUN 435 781-4369		Analyst		
SIGNATURE N/A					

Sundry Number: 59597 API Well Number: 43047372360000

	STATE OF UTAH		FORM 9
ı			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
current bottom-hole depth, i	reenter plugged wells, or to drill horizont		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 4D-31-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372360000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,			9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0859 FNL 0810 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH		ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	5.LEASE DESIGNATION AND SERIAL NUMBE UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: NBZ 4D-31-8-24 9. API NUMBER: 43047372360000 9. FIELD and POOL or WILDCAT: BIG VALLEY COUNTY: UINTAH STATE: UTAH DRT, OR OTHER DATA CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/11/2014	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS 20 Min for proposals to drill new wells, significantly deepen existing wells below all depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION DRILL form for such proposals. 8. WELL NAME and NUMBER: BIG VALUE 10 South , Vernal, Ut, 84078 303 308-3068 Ext ELL RARGE: BO South , Vernal, Ut, 84078 303 308-3068 Ext ELL RARGE: BO FWIL WINDWIND, RANGE, MERIDIAN: WI TOWNSHIP, RANGE, MERIDIAN: WI TOWNSHIP, RANGE, MERIDIAN: WI STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA INSIGN TYPE OF ACTION TYPE OF ACTION ACIDITE BLM. N 40° 04.451' W 109° 15.592' SLEASE DESIGNATION AND SERIAL UT.77331 S. IF INDIAN, ALLOTTEE OR TRIBE N TUINT Or CA AGREEMENT NAME: BLOVALUE OR AGREEMENT NA	PLUG BACK	
SPUD REPORT			
Date of Spud:		7	
	SUNDRY NOTICES AND REPORTS ON WELLS form for proposals to drill new wells, significantly deepen existing wells below hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION ORILL form for such proposals. **RATOR:** COMPANY** PERATOR:** COMPANY** PERATOR:** COMPANY* PARAMETERISMS COMPANY* PARAMETERISMS COMMISSION TYPE OF ACTION ACIDIZE CAMPO PERATOR CHANGE TO PREVIOUS PLANS COMMISSION PROMOTOR PERATOR CHANGE TO PREVIOUS PLANS COMMISSION PRACTICE PREVIOUS PLANS COMMISSION PRACTICE PREATOR CHANGE TO PREVIOUS PLANS COMMISSION PRACTICE PRESENT FORMATION COMMISSION PRACTICE PRESENT PROMATOR PLANS COMMISSION PRACTICE PRESENT PLANS COMMISSION PRACTICE PRESENT PROMATOR PLANS COMMISSION PRACTICE PROMATOR PLANS COMMISSION PLANS COMMISSION PLANS COMMISSION PLANS COMMISSION PLANS COMMISSION PLANS COMMIS		
DRILLING REPORT		7	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ION 7.UNIT or CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: NBZ 4D-31-8-24 9. API NUMBER: 43047372360000 9. FIELD and POOL or WILDCAT: BIG VALLEY COUNTY: UINTAH STATE: UTAH EPORT, OR OTHER DATA N CASING REPAIR CHANGE WELL NAME OCONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: ED ACCEPTED BY THE THE FOR RECORD ONLY
Report Date:		☐ SITA STATUS EXTENSION	
		OTHER	<u> </u>
ON 12/11/2014, QEF WELL AS FOLLOWS: CONDUCTOR WITH MARKER. WELL PLUG	P ENERGY COMPANY PLUGGE CUT OFF WELL HEAD 3 FEET E H 1.5 YARDS OF CEMENT, AND GGING WAS WITNESSED BY JAI	ED THE REFERENCED BELOW GRADE, FILLED D INSTALL DRY HOLE KE BIRCHELL WITH THE	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY
NAME (PLEASE PRINT)	DUONE NI IMPE	R TITLE	
Benna Muth			
SIGNATURE N/A			

Sundry Number: 60424 API Well Number: 43047372360000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING									AMENDED REPORT FORM 8 (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77301				
WELI	L COMPLE	TION OR F	RECOMPL	ETION	N RE	PORT	AND	LOG	6. IF INDI	AN, ALLOTTEE	OR TRIB	E NAME	
1a. TYPE OF WELL	: (OIL	GAS 🔽	DRY	1	OTHER				CA AGREEM		Ē	
b. TYPE OF WORK:										BIG VALLEY 8. WELL NAME and NUMBER:			
NEW WELL	HORIZ. I	DEEP-	RE- ENTRY	DIFF. RESVR.]	OTHER	P&A		NBZ	Z 4D-31-8			
2. NAME OF OPERA	RGY COMPA	NY							9. API NU 430	мвек: 4737236			
3. ADDRESS OF OF 11002 E. 17		слу VERNAL	STATE	UT z	P 840	78		NUMBER: 5) 781-4320		AND POOL, OF		ī	
4. LOCATION OF W AT SURFACE:	NWNW, 859'	FNL, 810' F\	VL .						The second second second	OTR, SECTION DIAN: W 31			
AT TOP PRODU	CING INTERVAL REPO	ORTED BELOW:	WNW, 859	' FNL, 8	10' F'	WL			INVIN	VV 31	,	246	
AT TOTAL DEPT	тн: NWNW, 85	59' FNL, 810'	FWL							12. COUNTY 13. STA			
14. DATE SPUDDE 12/5/2007	D: 15. DATE	T.D. REACHED:	16. DATE COMPI 12/11/20		А	BANDONED	1	READY TO PRODUC	17.	ELEVATIONS (5041' GL		RT, GL):	
18. TOTAL DEPTH:	MD TVD	19. PLUG	BACK T.D.: MD			20. IF MUI	TIPLE CO	OMPLETIONS, HOW I	MANY? * 21.	DEPTH BRIDG PLUG SET:	E MD TVD		
22. TYPE ELECTRI	C AND OTHER MECH/	ANICAL LOGS RUN	Submit copy of each	n)		\ \	VAS DST	L CORED? RUN? NAL SURVEY?	NO NO	YES YES YES	(Subm	nit analysis) nit report) nit copy)	
24. CASING AND L	INER RECORD (Repor	rt all strings set in v	rell)										
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	воттом	(MD)	STAGE CEN DEPT		CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BE	CEMEN	T TOP **	AMOUNT PULLE	
20	14		0	40				35					
										_			
				-								 	
				-								+	
25. TUBING RECO	RD											<u>.</u>	
SIZE	DEPTH SET (MD) PACKER SET	(MD) SIZ	E	DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	DEPTH SE	Г (MD)	PACKER SET (MI	
26. PRODUCING IN	ITERVALS					27	PERFO	RATION RECORD					
FORMATION	NAME TO	P (MD) BOTT	OM (MD) TOF	(TVD)	вотто	M (TVD)	INTERVA	L (Top/Bot - MD)	SIZE NO.	HOLES	PERFOF	RATION STATUS	
(A)										Оре	n 🔲	Squeezed	
(B)										Ope	n 🔲	Squeezed	
(C)					OTTRICE AND					Ope	n 🗌	Squeezed	
(D)						, i				Ope	n 🔲	Squeezed	
28. ACID, FRACTU	RE, TREATMENT, CE	MENT SQUEEZE, ET	rc.										
DEPTH	INTERVAL			35		AMOU	NT AND T	YPE OF MATERIAL					
29. ENCLOSED AT	TACHMENTS:										30. WEL	L STATUS:	
	TRICAL/MECHANICAL		T VERIFICATION		EOLOGI ORE AN	C REPORT ALYSIS		DST REPORT OTHER:	DIRECTION	IAL SURVEY		P&A	

(CONTINUED ON BACK)

(5/2000)

RECEIVED: Feb. 02, 2015

Sundry Number: 60424 API Well Number: 43047372360000

31. INITIAL PRO	DUCTION				INTE	ERVAL A (As show	wn in item #26)					
DATE FIRST PR	DATE FIRST PRODUCED: TEST DATE:					TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER-	BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRES	S. CSG. PR	ESS. API GRA	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BBL: GAS - MCF:		WATER -	BBL:	INTERVAL STATUS:
	1				INTE	RVALB (As show	vn in item #26)		_!			
DATE FIRST PRODUCED:		TEST DA	TEST DATE:		SHEWING ADMINISTRATION OF THE STATE OF THE S		TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	-BBL:	PROD. METHOD:
CHOKE SIZE:	TBG, PRES	S. CSG. PR	ESS. API GRA	AVITY			24 HR PRODUCTION RATES: →	N OIL – BBL: GAS – MCF:		WATER - BBL:		INTERVAL STATUS:
	4	•			INTE	RVAL C (As show	wn in item #26)					
DATE FIRST PR	ODUCED:	TEST DA	TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	GAS – MCF: WATER – BE		PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S. CSG, PR	ESS. API GR	AVITY	SCHOOL BESTERNESS TO THE SCHOOL STATE OF THE S		24 HR PRODUCTION RATES: →	ON OIL - BBL: GAS - MCF: V		WATER -	- BBL:	INTERVAL STATUS:
					INTI	ERVAL D (As sho	wn in item #26)		•			
DATE FIRST PR	ODUCED:	TEST DA	(TE:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	-BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	S. CSG. PR	ESS. API GR.	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BBL: GAS - MCF:		WATER -	- BBL:	INTERVAL STATUS:
32. DISPOSITIO	N OF GAS (S	Sold, Used for F	uel, Vented, Etc	.)	-				•			
33. SUMMARY	OF POROUS	ZONES (Includ	e Aquifers):				3	4. FORMATION	(Log) MARKERS:			
Show all importa tested, cushion u					ils and all drill-stem recoveries.	tests, including de	epth interval					
Formation	on	Top (MD)	Bottom (MD)		Descriptions, Contents, etc.			Name			Top (Measured Depth)	
												ž
35. ADDITIONA	L REMARKS	(Include plugg	ing procedure)				-					
36. I hereby ce	rtify that the t	foregoing and	attached informa	ation is c	omplete and corre	ect as determined	from all available rec	ords.				
NAME (PLEAS	SE PRINT) E	BENNA M	UTH	(; d)	7		_ TITLE REG	SULATOR'	Y ASSISTAN	IT - CO	NTR	ACT
SIGNATURE	75	ema	mu	t	<u> </u>		DATE 2/2/	2015				
drillin	oleting or p ng horizont	lugging a ne al laterals fr		g well	bore •	significantly	previously plugge deepening an exis carbon explorator	sting well bor	e below the pre			
* ITEM 20: S	how the n	umber of co	mpletions if p	roducti	ion is measure	ed separately f	rom two or more	formations.				
** ITEM 24: C	ement Top	Show how	w reported top	o(s) of c	ement were de	etermined (circ	ulated (CIR), calc	ulated (CAL),	cement bond lo	g (CBL), t	emper	ature survey (TS)

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)